1.1 GENERAL

.1 This Section covers items common to Sections of Division 26. This section supplements requirements of Division 1.

1.2 CODES AND STANDARDS

- .1 Do complete installation in accordance with CSA C22.1-2009 except where specified otherwise.
- .2 Comply with all laws, ordinances, rules, regulations, codes, and orders of all authorities having jurisdiction relating to this Work.

1.3 DRAWINGS AND SPECIFICATIONS

- .1 The intent of the Drawings and Specifications is to include all labour, products, and services necessary for complete Work, tested and ready for operation.
- .2 These Specifications and the Drawings and Specifications of all other divisions shall be considered as an integral part of the accompanying Drawings. Any item or subject omitted from either the Specifications or the Drawings but which is mentioned or reasonably specified in and by the others, shall be considered as properly and sufficiently specified and shall be provided.
- .3 Provide all minor items and Work not shown or specified but which are reasonably necessary to complete the Work.
- .4 If discrepancies or omissions in the Drawings or Specifications are found, or if the intent or meaning is not clear, advise the Contract Administrator for clarification before submitting Bid, in accordance with B4.

1.4 CARE, OPERATION AND START-UP

- .1 Instruct City maintenance and operating personnel in the operation, care and maintenance of systems, system equipment and components.
- .2 Where services of a manufacturer's factory service engineer is required, arrange and pay for services to supervise start-up of installation, check, adjust, balance and calibrate components and instruct operating personnel.
- .3 Provide these services for such period, and for as many visits as necessary to put equipment in operation, and ensure that operating personnel are conversant with all aspects of its care and operation.

1.5 PERMITS, FEES AND INSPECTION

- .1 Submit to Electrical Inspection Department and Supply Authority necessary number of drawings and specifications for examination and approval prior to commencement of work.
- .2 Pay associated fees.
- .3 Notify Contract Administrator of changes required by Electrical Inspection Department prior to making changes.
- .4 Furnish a Certificate of Final Inspection and approvals from inspection authority to the Contract Administrator.

1.6 MATERIALS AND EQUIPMENT

- .1 Provide materials and equipment in accordance with Section 01 61 00 Common Product Requirements.
- .2 Equipment and material to be CSA certified. Where there is no alternative to supplying equipment which is not CSA certified, obtain special approval from Electrical Inspection Department.
- .3 Minimum enclosure type to be used is NEMA 12 unless otherwise specified.

1.7 ELECTRICAL EQUIPMENT MODIFICATION

.1 Where electrical equipment is field modified, arrange for special inspection and pay all associated fees.

1.8 FINISHES

- .1 Shop finish metal enclosure surfaces by application of rust resistant primer inside and outside, and at least two coats of finish enamel.
 - .1 Paint indoor switchgear and distribution enclosures light grey to ANSI 61 grey enamel, unless otherwise specified.
- .2 Clean and touch up surfaces of shop-painted equipment scratched or marred during shipment or installation, to match original paint.
- .3 Clean and prime exposed non-galvanized hangers, racks and fastenings to prevent rusting.

1.9 EQUIPMENT IDENTIFICATION

- .1 Identify electrical equipment with nameplates as follows:
- .2 Nameplates:
 - .1 Lamicoid 3 mm thick plastic lamicoid nameplates, white face, black lettering, mechanically attached with self tapping screws.

NAMEPLATE SIZES

Size 1	10 x 50 mm	1 line	3 mm high letters
Size 2	12 x 70 mm	1 line	5 mm high letters
Size 3	12 x 70 mm	2 lines	3 mm high letters
Size 4	20 x 90 mm	1 line	8 mm high letters
Size 5	20 x 90 mm	2 lines	5 mm high letters
Size 6	25 x 100 mm	1 line	12 mm high letters
Size 7	25 x 100 mm	2 lines	6 mm high letters
Size 8	35 x 100 mm	3 lines	5 mm high letters

- .3 Wording on nameplates to be approved by Contract Administrator prior to manufacture.
- .4 Allow for average of twenty-five (25) letters per nameplate.
- .5 Identification to be English.

1.10 WIRING IDENTIFICATION

- .1 Identify wiring with permanent indelible identifying markings on both ends of phase conductors of feeders and branch circuit wiring.
 - .1 Wire tags to be heat shrink type with black letters on white background.
- .2 Maintain phase sequence and colour coding throughout.
- .3 Colour code: to CSA C22.1.
- .4 Use colour coded wires in communication cables, matched throughout system.

1.11 MANUFACTURERS AND CSA LABELS

.1 Visible and legible, after equipment is installed.

1.12 WARNING SIGNS

- .1 As specified and to meet requirements of Electrical Inspection Department and the Contract Administrator.
- .2 Lamicoid 3 mm thick plastic engraving sheet, red face, white core, mechanically attached with self tapping screws, 20mm text.

1.13 WALL MOUNTED DRAWINGS

- .1 Provide drawings in plexiglass holder adjacent to the main electrical distribution.
 - .1 Plexiglass holder to be designed for the purpose and allow for easy replacement of the drawing.
 - .2 Size: 432 x 279 mm minimum size.
- .2 Drawings:
 - .1 1-0157A-E0001 Single Line Diagram

1.14 LOCATION OF OUTLETS

.1 Do not install outlets back-to-back in wall; allow minimum 150 mm horizontal clearance between boxes.

1.15 MOUNTING HEIGHTS

- .1 Mounting height of equipment is from finished floor to centreline of equipment unless specified or indicated otherwise.
- .2 If mounting height of equipment is not specified or indicated, verify before proceeding with installation.
- .3 Install electrical equipment at following heights unless indicated otherwise.
 - .1 Panelboards: 1800 to top
 - .2 Light switches: 1420 to top
 - .3 Wall receptacles: 900 to top
 - .4 Control panels: 1800 to top
 - .5 Emergency stop switches: 1500 to top

1.16 CUTTING AND PATCHING

- .1 Provide all cutting a patching required.
- .2 Return exposed surfaces to an as-found condition.
- .3 Exercise care where cutting holes existing concrete elements so as not to damage existing reinforcing.
 - .1 Locate existing reinforcing utilizing a reinforcing bar locator and mark out on the surface of the concrete.
 - .2 For all holes larger than 50mm passing through reinforced concrete, mark the location of the desired hole and all adjacent rebar. Obtain approval from the Contract Administrator prior to cutting.
- .4 Firestop and seal all penetrations, regardless of whether the penetration requires a fire rating.

1.17 ANCHOR INSTALLATION

.1 The Contractor shall exercise care where installing anchors into existing concrete elements so as not to damage existing reinforcing. All anchors shall be installed utilizing carbide tip drill bits. The existing reinforcing shall be located utilizing a reinforcing bar locator and marked out on the surface of the concrete. The drill holes shall be advanced to the required depth for installation of the anchors. Should reinforcement be encountered while drilling the hole shall be terminated and repositioned to clear the reinforcement. Do not use core bits that can easily intercept and damage/cut the reinforcing during drilling..

1.18 FIELD QUALITY CONTROL

- .1 All electrical work to be carried out by qualified, licensed electricians or apprentices as per the conditions of the Provincial Act respecting manpower vocational training and qualification. Employees registered in a provincial apprentices program shall be permitted, under the direct supervision of a qualified licensed electrician, to perform specific tasks the activities permitted shall be determined based on the level of training attained and the demonstration of ability to perform specific duties.
- .2 The work of this division to be carried out by a contractor who holds a valid Master Electrical contractor license as issued by the Province of Manitoba.

1.19 TESTING

.1 All test instruments utilized are to have been calibrated within one year of the date utilized.

1.20 SUBMITTALS

- .1 Within 15 days of award of Contract, the Contractor shall submit a completed equipment procurement schedule, which lists the Manufacturer and model of equipment, indicating the projected ordering, Shop Drawing submittal date and delivery dates of all Products to meet the required construction schedule.
- .2 Prior to delivery of any Products to job Site and sufficiently in advance of requirements to allow ample time for checking, submit Shop Drawings for review as specified in Division
- .3 Submit Shop Drawings (including Product Data) for all equipment as required in each Section of this Specification.
- .4 Prior to submitting the Shop Drawings to the Contract Administrator, the Contractor shall review the Shop Drawings to determine that the equipment complies with the requirements of the Specifications and Drawings.
- .5 The term "Shop Drawing" means drawings, diagrams, illustrations, schedules, performance characteristics, brochures and other data, which are to be provided by the Contractor to illustrate details of a portion of the Work. Indicate materials, methods of construction and attachment of support wiring, diagrams, connections, recommended installation details, explanatory notes and other information necessary for completion of Work. Where equipment is connected to other equipment, indicate that such items have been coordinated, regardless of the section under which the adjacent items will be supplied and installed. Indicate cross-references to Design Drawings and Specifications. Adjustments made on Shop Drawings by the Contract Administrator are not intended to change the contract price. If adjustments affect the value of the Work state such in writing to the Contract Administrator prior to proceeding with the Work.
- .6 Manufacture of Products shall conform to revised Shop Drawings.

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1.21 AS-BUILT DRAWINGS

- .1 The Contractor shall keep one (1) complete set of white prints at the Site during work, including all addenda, change orders, Site instructions, clarifications, and revisions for the purpose of As-Built Drawings. As the Work on-site proceeds, the Contractor shall clearly record in Red Pencil all as-built conditions, which deviate from the original Contract Documents. As-Built Drawings to include circuiting of all devices, conduit and feeder runs (complete with conductor size and number) and locations of all electrical equipment.
- Part 2 Products
- 2.1 NOT USED
 - .1 Not Used.
- Part 3 Execution
- 3.1 NOT USED
 - .1 Not Used.

1.1 REFERENCES

- .1 CSA C22.2 No .0.3, Test Methods for Electrical Wires and Cables.
- .2 CAN/CSA-C22.2 No. 38, Thermoset-Insulated Wires and Cables.
- .3 CAN/CSA-C22.2 No. 131, Type TECK 90 Cable.
- .4 CAN/CSA-C22.2 No. 239, Control and Instrumentation Cables.

1.2 PRODUCT DATA

.1 Submit product data in accordance with Section 01 33 00 - Submittal Procedures.

Part 2 Products

2.1 BUILDING WIRES

- .1 Wire: to CAN/CSA-C22.2 No. 38
- .2 Conductors:
 - .1 Size as indicated. Minimum size: 12 AWG.
 - .2 Stranded for 10 AWG and larger.
 - .3 Copper conductors.
- .3 Voltage rating:
 - .1 Circuits 480 V and less: 600 V
 - .2 Circuits > 480 V: 1000 V
 - .3 1000 V insulation of chemically cross-linked thermosetting polyethylene material rated RW90.
- .4 Colour coding to Section 26 05 01, wires sized 2 AWG and smaller to be factory-coded, taping will not be accepted.

2.2 TECK CABLE

- .1 Cable: to CAN/CSA-C22.2 No. 131.
- .2 Conductors:
 - .1 Grounding conductor: copper.
 - .2 Circuit conductors: copper, size as indicated.
- .3 Insulation: chemically cross-linked thermosetting polyethylene rated type RW90, 1000 V.
- .4 Inner jacket: polyvinyl chloride material.

- .5 Armour: interlocking aluminum.
- .6 Overall covering: polyvinyl chloride material.
- .7 Fastenings:
 - .1 One hole malleable iron / steel straps to secure surface cables 50 mm and smaller. Two hole steel straps for cables larger than 50 mm.
 - .2 Channel type supports for two or more cables.
 - .3 Threaded rods: 6 mm dia. to support suspended channels.
- .8 Cable Fittings:
 - .1 Minimum requirement: Watertight, approved for TECK cable.
 - .2 Hazardous Locations:
 - .1 CSA approved.
 - .2 Watertight type with:
 - .1 an elastomeric bevelled bushing.
 - .2 a funnel entry, splined gland nut.
 - .3 a non-magnetic, stainless steel grounding device with dual grounding action.
 - .4 a taper threaded hub.
 - .5 a hexagonal body and gland nut
 - .3 Integral seal type with metal-to-metal contact construction.
 - .4 Sealing of multi-conductor cable shall be accomplished with a liquid type polyurethane compound.
 - .5 The fitting must:
 - .1 Provide an environmental seal around the outer jacket of the cable and electrically bond the fitting to the cable armour prior to potting the explosion-proof seal.
 - .2 Allow the possibility of disconnection without disturbing the environmental seal, the electrical bonding or the explosionproof seal.
 - .6 All metal-clad cable fittings, for jacketed and non-jacketed interlocked armour cable, shall incorporate an easily-removable armour stop
 - .7 (not requiring fitting disassembly) ensuring proper positioning of the cable armour during cable termination.
 - .8 Approved products:
 - .1 T&B Startech XP series

2.3 ACIC/CIC CONTROL CABLE

- .1 Cable: to CAN/CSA-C22.2 No. 239, Control and Instrumentation Cables.
- .2 Conductors, copper, size as indicated.
- .3 Insulation: chemically cross-linked thermosetting polyethylene rated type RW90, 600V.

- .4 Shielding as indicated on the drawings.
- .5 A higher level of shielded cable may be substituted for unshielded, or overall shielded cable, unless otherwise specified, provided that all appropriate shield grounding, as required by the Contract Administrator, is performed. All subsequent related changes, such as required conduit size, fittings, etc are the responsibility of the Contractor.

Part 3 Execution

3.1 GENERAL

- .1 Do not splice cables. A continuous length is required for all feeds.
- .2 Install in accordance with manufacturer's recommendations, observing requirements for minimum bending radius and pulling tensions.

3.2 INSTALLATION OF BUILDING WIRES

.1 Install in conduit as per Section 26 05 34.

3.3 INSTALLATION OF TECK CABLE 0 -1000 V

- .1 Where surface mounted, provide clamps spaced a maximum of 1 m apart, unless otherwise indicated.
- .2 Maximum spacing between supports for surface mounted TECK cable:
 - .1 1.0 m unless otherwise approved by the Contract Administrator.

3.4 INSTALLATION OF CONTROL CABLES

- .1 Ground shields at one end only. Where possible, ground shields at the end where power is supplied to the cable. Utilize shield grounding bar in panels, where present, to ground overall shields. Individual pair shields to be grounded on appropriate terminals.
- .2 Shield drain wires, at the ungrounded end, are to be taped back to the cable. Fully insulate the shield. Do not cut the shield drain wire off.
- .3 ACIC cable may be installed in cable tray, provided that:
 - .1 The cable tray does not contain power cables, unless specifically authorized by the Contract Administrator in writing.
 - .2 The ACIC cable voltage rating is equal or greater than the highest voltage contained in the cable tray.

3.5 TERMINATIONS AND SPLICES

- .1 Wire nuts are permitted only in the following circuits:
 - .1 Lighting circuits.
 - .2 Receptacle circuits.
- .2 Exercise care in stripping insulation from wire. Do not nick conductors.

- .3 Strictly follow manufacturer's instructions with regards to tool size and application methods of terminations and compounds.
- .4 Where screw-type terminals are provided on equipment and instrumentation, terminate field wiring with insulated fork tongue terminals.
 - .1 Manufacturer: Thomas and Betts, Sta-Kon, or approved equal in accordance with B6.

3.6 INSTALLATION IN CONDUIT

- .1 Utilize cable grips, appropriately selected to accommodate the type and geometry of the cable.
- .2 Utilize cable pulling lubricant, compatible with the cable and conduit.

3.7 CABLE INDENTIFICATION

.1 Install cable tags.

3.8 TESTING

.1 Test all power conductors 10 AWG and larger in accordance with 26 08 05.

1.1 **REFERENCES**

- .1 American National Standards Institute (ANSI)/Institute of Electrical and Electronics Engineers (IEEE).
 - .1 ANSI/IEEE 837, Qualifying Permanent Connections Used in Substation Grounding.
- .2 Canadian Standards Association, (CSA International).

Part 2 Products

2.1 EQUIPMENT

- .1 Grounding conductors: bare stranded copper, soft annealed, size as indicated.
- .2 Insulated bonding conductors: green, type RW90.
- .3 Non-corroding accessories necessary for grounding system, type, size, material as indicated, including but not necessarily limited to:
 - .1 Grounding and bonding bushings.
 - .2 Protective type clamps.
 - .3 Bolted type conductor connectors.
 - .4 Thermit welded type conductor connectors.
 - .5 Bonding jumpers, straps.
 - .6 Pressure wire connectors.

Part 3 Execution

3.1 INSTALLATION GENERAL

- .1 Install connectors in accordance with manufacturer's instructions.
- .2 Protect exposed grounding conductors from mechanical injury.
- .3 Use mechanical connectors for grounding connections to equipment provided with lugs.
- .4 Use Burndy compression connectors, or approved equal, in accordance with B6 for all grounding splices and terminations, unless otherwise indicated.
- .5 Soldered joints not permitted.

3.2 EQUIPMENT GROUNDING AND BONDING

.1 Install grounding connections to transformers.

- .2 Install bonding connections to all electrical equipment.
- .3 Include a separate green bonding wire in all power conduits including branch circuit wiring sized according to the largest power conductor in the conduit:
 - .1 8 AWG green ground wire for up to 4 AWG power conductors.
 - .2 6 AWG green ground wire for up to 2 AWG power conductors.
- .4 Install grounding connections for telephone, sound, fire alarm, intercommunication systems as follows:
 - .1 Telephones: make telephone grounding system in accordance with telephone company's requirements.

3.3 FIELD QUALITY CONTROL

- .1 Perform tests in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Perform tests before energizing electrical system.

- Part 1 General
- 1.1 NONE
 - .1 None.

Part 2 Products

2.1 FRAMING AND SUPPORT SYSTEM

- .1 Materials:
 - .1 Conduit support structures shall employ an aluminum strut framing system together with the manufacturer's connecting components and fasteners for a complete system.
- .2 Finishes:
 - .1 Wet locations: Aluminum.
 - .2 Indoors, dry locations:
 - .1 Non structural and spans <= 450mm: Aluminum or Galvanized steel
 - .2 Support spans > 450mm: Galvanized steel.
 - .3 Nuts, bolts, machine screws: Stainless steel.

2.2 CONCRETE AND MASONRY ANCHORS

- .1 Materials: hardened steel inserts, zinc plated for corrosion resistance.
- .2 Components: non-drilling anchors for use in predrilled holes, sized to safely support the applied load with a minimum safety factor of four.
- .3 Manufacturer: Hilti (Canada) Limited or approved equal in accordance with B6.

Part 3 Execution

3.1 INSTALLATION

- .1 Secure equipment to solid masonry, tile and plaster surfaces with galvanized anchors.
- .2 Secure equipment to poured concrete with expandable inserts.
- .3 Secure equipment to hollow masonry walls or suspended ceilings with toggle bolts.
- .4 Support equipment, conduit or cables using clips, spring loaded bolts, cable clamps designed as accessories to basic channel members.
- .5 Suspended support systems.

- .1 Support individual cable or conduit runs with 6 mm diameter threaded rods and spring clips.
- .2 Support 2 or more cables or conduits on channels supported by 6 mm diameter threaded rod hangers where direct fastening to building construction is impractical.
- .6 For surface mounting of two or more conduits, use channels with maximum centre spacing as indicated above.
- .7 Provide metal brackets, frames, hangers, clamps and related types of support structures where indicated or as required to support conduit and cable runs.
- .8 Ensure adequate support for raceways and cables dropped vertically where there is no wall support.
- .9 Do not use wire lashing or perforated strap to support or secure cables.
- .10 Do not use supports or equipment installed for other trades for conduit or cable support except with permission of other trade and approval of the Contract Administrator.
- .11 Install fastenings and supports as required for each type of equipment cables and conduits, and in accordance with manufacturer's installation recommendations.
- .12 Touch up abraded surfaces and cut ends of galvanized members with an approved galvanizing repair compound.

1.1 SECTION INCLUDES

.1 Materials and components for splitters, junction, pull boxes, and cabinets.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CAN/CSA-C22.2 No.76, Splitters

1.3 SUBMITTALS

.1 Submit product data for splitters in accordance with Section 01 33 00 – Submittal Procedures.

Part 2 Products

2.1 JUNCTION AND PULL BOXES

- .1 Welded steel construction with screw-on flat covers for surface mounting.
- .2 Covers with 25 mm minimum extension all around, for flush-mounted pull and junction boxes.

Part 3 Execution

3.1 JUNCTION, PULL BOXES AND CABINETS INSTALLATION

- .1 Install pull boxes in inconspicuous but accessible locations.
- .2 Mount cabinets with top not higher than 2 m above finished floor except where indicated otherwise.
- .3 Install pull boxes so as not to exceed 30 m of conduit run between pull boxes.

3.2 IDENTIFICATION

- .1 Provide equipment identification in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Install size 3 identification labels indicating system voltage and phase.
- .3 Install a lamacoid on the cover of all junction boxes indicating the circuit(s) contained within.
 - .1 Example: F10-2 (Panel F10, circuit 2)

1.1 **REFERENCES**

- .1 Canadian Standards Association (CSA International)
 - .1 CSA C22.1, Canadian Electrical Code, Part 1, 20th Edition.

1.2 SUBMITTALS

.1 Submit product data for splitters in accordance with Section 01 33 00 – Submittal Procedures.

Part 2 Products

2.1 GENERAL

- .1 Size boxes in accordance with CSA C22.1.
- .2 102 mm square or larger outlet boxes as required.
- .3 Gang boxes where wiring devices are grouped.
- .4 Blank cover plates for boxes without wiring devices.
- .5 Combination boxes with barriers where outlets for more than one system are grouped.
- .6 Material Requirements:
 - .1 Outdoor and Buried: PVC
 - .2 Flood Station Main Floor Motor Room: Metal
 - .3 Flood Station Pump Room: Metal
 - .4 Lift Station Main Floor: PVC
 - .5 Floor Station Electrical Room: PVC

2.2 OUTLET BOXES FOR METAL CONDUIT

- .1 General Requirements:
 - .1 Acceptable materials:
 - .1 Cast Aluminum
 - .2 Cast ferrous alloy with corrosion resistant epoxy coating.
 - .2 Finish
 - .1 Epoxy Enamel
 - .3 Suitable for threaded rigid conduit
 - .4 Mounting lugs as required.
 - .5 Wet location covers for all locations unless otherwise approved by the Contract Administrator.
 - .6 To CSA 22.2

- .2 Round Boxes:
 - .1 100mm (4") round.
 - .2 Tapped conduit openings and plugs.
 - .3 Manufacturer / Model:
 - .1 Crouse Hinds VXF series
- .3 Device Boxes
 - .1 FS or FD cast aluminum boxes with factory threaded hubs and mounting feet for surface wiring of receptacles.
 - .2 Single gang unless specified otherwise.
 - .3 Manufacturer / Model:
 - .1 Crouse Hinds FS/FD series

2.3 SURFACE MOUNTED OUTLET BOXES FOR PVC CONDUIT

- .1 General Requirements:
 - .1 To CSA C22.2 No. 18.
 - .2 Acceptable materials:
 - .1 PVC
 - .3 Grounding stud.
 - .4 Mounting lugs as required.
 - .5 NEMA 4X, unless otherwise indicated.
- .2 Specific Requirements:
 - .1 Ceiling Outlets:
 - .1 IPEX OB series
 - .2 Device Boxes:
 - .1 IPEX FS/FD series

2.4 CONDUIT BOXES FOR METAL CONDUIT

.1 FS or FD cast aluminum boxes with factory-threaded hubs and mounting feet for surface wiring.

2.5 CONDUIT BOXES FOR PVC CONDUIT

- .1 Non-metallic PVC boxes with mounting feet for surface wiring of devices.
- .2 Acceptable products: Ipex

2.6 FITTINGS - GENERAL

- .1 Bushing and connectors with nylon insulated throats.
- .2 Knock-out fillers to prevent entry of debris.
- .3 Conduit outlet bodies for conduit up to 35 mm and pull boxes for larger conduits.

.4 Double locknuts and insulated bushings on sheet metal boxes.

Part 3 Execution

3.1 INSTALLATION

- .1 Provide boxes sized as required by the Canadian Electrical Code.
- .2 Support boxes independently of connecting conduits.
- .3 Provide correct size of openings in boxes for conduit, mineral insulated and armoured cable connections. Do not install reducing washers.
- .4 Vacuum clean interior of outlet boxes before installation of wiring devices.
- .5 Provide lamacoid for all device boxes indicating the circuit(s) contained within.
 - .1 Example: F10-2 (Panel F10, circuit 2).

1.1 REFERENCES

- .1 Canadian Standards Association (CSA).
 - .1 CAN/CSA C22.2 No. 18, Outlet Boxes, Conduit Boxes, and Fittings and Associated Hardware.
 - .2 CSA C22.2 No. 45, Rigid Metal Conduit.
 - .3 CSA C22.2 No. 56, Flexible Metal Conduit and Liquid-Tight Flexible Metal Conduit.
 - .4 CSA C22.2 No. 211.2, Rigid PVC (Un-plasticized) Conduit.
 - .5 CAN/CSA C22.2 No. 227.3, Flexible Non-metallic Tubing.

1.2 SUBMITTALS

- .1 Submit product data in accordance with Section 01 33 00 Submittal Procedures for the following:
 - .1 Metal conduit fittings.
 - .2 Fittings for hazardous locations.

Part 2 Products

2.1 GENERAL

- .1 Material Requirements:
 - .1 Outdoor and Buried: PVC
 - .2 Flood Station Main Floor Motor Room: Rigid Metal
 - .3 Flood Station Pump Room: Rigid Metal
 - .4 Lift Station Main Floor: PVC
 - .5 Floor Station Electrical Room: PVC
 - .6 Conduits that transition into the Flood Station Main Floor Motor Room or Pump Room must be Rigid Metal Conduit in their entirety.

2.2 RIGID METAL CONDUIT

- .1 Meets CSA C22.2 No. 45, aluminum threaded.
- .2 Minimum conduit size: 19 mm, unless specifically indicated on the drawings or approved by the Contract Administrator.

2.3 RIGID PVC CONDUIT

- .1 Meets CSA C22.2 No. 211.2.
- .2 Minimum conduit size: 19 mm, unless specifically indicated on the drawings or approved by the Contract Administrator.

2.4 FLEXIBLE METAL CONDUIT

- .1 To CSA C22.2 No. 56, liquid-tight flexible metal.
- .2 Minimum conduit size: 19 mm, unless specifically indicated on the drawings or approved by the Contract Administrator.

2.5 CONDUIT FASTENINGS

- .1 One hole straps to secure surface conduits 50 mm and smaller. Two hole straps for conduits larger than 50 mm.
- .2 Strap material to match conduit material.
- .3 Beam clamps to secure conduits to exposed steel work.
- .4 Channel type supports for two or more conduits or as shown in the drawings.
- .5 Threaded rods, 6 mm dia., to support suspended channels.

2.6 CONDUIT SPACERS

- .1 PVC coated malleable iron spacers, CSA approved for the purpose.
- .2 Aluminum channel may be utilized where conduits are grouped, however a non-metallic spacer must be provided between the aluminum channel and concrete.

2.7 CONDUIT FITTINGS

- .1 Fittings: manufactured for use with conduit specified. Coating: same as conduit.
- .2 All fittings to be liquid and dust tight.
- .3 Utilize insulated grounding bushings at all enclosure entries for metallic conduit.
- .4 Elbows:
 - .1 Utilize factory elbows for 27mm and larger conduits.
- .5 Threaded Hubs for Metal Conduit
 - .1 liquid and dust tight with insulated throat
 - .2 Approved products
 - .1 Thomas & Betts "Bullet Hub" 370 Series.
- .6 Fittings for Metal Conduit
 - .1 Cast metal
 - .2 Gasketted covers.
 - .3 Approved products
 - .1 Crouse-Hinds Canada Ltd. "Condulet" series.

.7 Explosion proof conduit sealing fittings:

- .1 CSA Certified suitable for Hazardous Locations Class I, Zone 1, Group IIA.
- .2 Material: Cast aluminum.
- .3 Sealing Compound. As recommended by manufacturer.

2.8 FISH CORD

.1 Polypropylene.

Part 3 Execution

3.1 ROUTING

- .1 Locate conduits containing communication and low voltage conductors away from conduits containing power wiring.
- .2 Route conduits on existing or new pipe rack or suspended channels where possible.
- .3 Avoid routes that would interfere with any potential maintenance activities.
- .4 Where not specifically shown in detail on the drawings, review proposed conduit routing with Contract Administrator prior to installation. Comply with all routing changes requested by the Contract Administrator.

3.2 INSTALLATION - GENERAL

- .1 Install conduits to conserve headroom in exposed locations and cause minimum interference in spaces through which they pass.
- .2 Field threads on rigid conduit must be of sufficient length to draw conduits up tight.
- .3 Remove and replace blocked conduit sections. Do not use liquids to clean out conduits.
- .4 Do not include more than the equivalent of four (4) quarter bends. Provide pull boxes as required.
- .5 Ensure electrical continuity in all metallic conduit systems.
- .6 All conduit shown exposed in finished areas is to be free of unnecessary labels and trade marks.
- .7 Seal conduits with duct seal where conduits are run between heated and unheated areas. Where conduits, cables, or cable trays pierce fire separations, seal openings with Dow Corning 3-6548 sealant. Seal all conduits entering or leaving hazardous classified areas with approved seals.
- .8 Where conduits pass through walls, group and install through openings. After all conduits shown on the Drawings are installed, close wall openings with material compatible with the wall construction.

- .9 Install fish cord in empty conduits.
- .10 Dry conduits out before installing wire.
- .11 Install ground bonding wire in all conduits. Size ground wire as per CEC Table 17.
- .12 Underground Conduits
 - .1 Slope conduits to provide drainage.
- .13 Surface Conduits
 - .1 Run parallel or perpendicular to building lines.
 - .2 Group conduits wherever possible on suspended or surface channels.
 - .3 Provide a minimum space of 12 mm between conduits.
 - .4 Do not pass conduits through structural members except as indicated.
 - .5 Do not locate conduits less than 75 mm parallel to steam or hot water lines with minimum of 25 mm at crossovers.
 - .6 Install spacers as required to provide a space between the conduits and the supporting surface, with a minimum space as follows:
 - .1 Above grade spaces not classified as CEC Category 1 or 2:
 - .1 Drywall / Wood surfaces: no space required
 - .2 Masonry / concrete surfaces: 6 mm
 - .2 Below grade spaces: 12 mm
- .14 Colour Coding
 - .1 Apply plastic tape or paint colour coded bands to conduits at points where conduit or cable enters wall, ceiling, or floor, and at 5 m intervals.
 - .2 Bands: 38 mm wide prime colour and 19 mm wide auxillary colours
 - .3 Band colours as per the following table.

System	Prime Band	Aux. Band
Medium Voltage (>750 V)	Orange	
347/600 V	Yellow	
120/208/240 V Power	Black	
UPS 120/208/240 V Power	Black	Green
Control Wiring (120 V)	Black	Orange
Fire Alarm	Red	
Low Voltage Communication/General	Blue	
Low Voltage Control Wiring (<50 V)	Blue	Orange
Intrinsically Safe	Blue	White

3.3 PVC CONDUIT

- .1 Concrete Penetrations:
 - .1 Seal and firestop penetration around conduit with ULC approved assembly for the installation conditions.
- .2 Maximum spacing between supports for rigid PVC conduit:

.1	27mm conduit	0.75 m
.2	35mm conduit	0.75 m
.3	41mm conduit	1.2 m
.4	53mm conduit	1.5 m
.5	63mm conduit	1.5 m
.6	78mm conduit	1.5 m
.7	91mm conduit and larger	2.0 m

3.4 METAL CONDUIT

- .1 Bend conduit cold. Replace conduit if kinked or flattened more than 1/10th of its original diameter.
- .2 Mechanically bend conduits over 19 mm in diameter.
- .3 Concrete Penetrations:
 - .1 Sleeves for Aluminum Conduit
 - .1 Install schedule 40 galvanized steel pipe, sized for free passage of conduit.
 - .2 Seal and firestop penetration around conduit with ULC approved assembly for the installation conditions.
 - .3 For wall, partitions, and ceilings the sleeve ends shall be flush with the finish on both sides but for floors they shall extend 50 mm above finished floor level or housekeeping pad level.
- .4 Maximum spacing between supports for rigid metallic conduit:

.1	16mm conduit:	1.0 m
.2	21mm conduit:	1.5 m
.3	27mm conduit	1.5 m
.4	35mm conduit	2.0 m
.5	41mm conduit and larger	2.5 m

3.5 LIQUID-TIGHT FLEXIBLE CONDUIT

- .1 Use as raceways at all motors, pipe-mounted control devices, and other devices subject to movement or water.
- .2 At all motors provide a short length before connecting to the motor terminal box. Minimum length shall be 450 mm plus four times the conduit diameter.

.3 Provide a separate ground wire within flexible conduit, bonded to motor frames and system ground.

3.6 INSTALLATIONS IN CATEGORY 1 LOCATIONS

- .1 Arrange to provide drainage at frequent intervals to suitable locations.
- .2 Equip with approved fittings to permit the moisture to drain out of the system.
- .3 Install the conduit with a minimum of 12 mm space from the supporting surface.
- .4 Install every joint to be water-tight.
- .5 Where conduit leaves a warm room and enters a cooler atmosphere, seal the conduit and arrange the conduit in a manner to avoid condensation accumulation at the seal.

3.7 INSTALLATIONS IN CATEGORY 2 LOCATIONS

.1 Comply with all requirements of Category 1 locations.

3.8 INSTALLATIONS IN CATEGORY 2 WET LOCATIONS

.1 Comply with all requirements of Category 1 locations.

3.9 INSTALLATIONS IN HAZARDOUS CLASS I, ZONE 1 LOCATIONS

- .1 Explosion proof conduit sealing fittings:
 - .1 Install sealing fittings as indicated and on all new conduit installations to meet CEC requirements.
 - .2 Add sealing compound following manufacturer's instructions.

3.10 INSTALLATIONS IN HAZARDOUS CLASS I, ZONE 2 LOCATIONS

- .1 Explosion proof conduit sealing fittings:
 - .1 Install sealing fittings as indicated and on all new conduit installations to meet CEC requirements.
 - .2 Add sealing compound following manufacturer's instructions.

1.1 **REFERENCES**

- .1 Canadian Standards Association, (CSA International).
- .2 Insulated Cable Engineers Association, Inc. (ICEA).

Part 2 Products

2.1 CABLE PROTECTION

.1 38 x 190 mm planks pressure treated water repellent preservative.

Part 3 Execution

3.1 DIRECT BURIAL OF CABLES

- .1 After sand bed specified in Section 31 23 10 Excavating, Trenching and Backfilling, is in place, lay cables maintaining 75 mm clearance from each side of trench to nearest cable. Do not pull cable into trench.
- .2 Provide offsets for thermal action and minor earth movements. Offset cables 150 mm for each 60 m run, maintaining minimum cable separation and bending radius requirements.
- .3 Underground cable splices not acceptable.
- .4 Minimum permitted radius at cable bends for rubber, plastic or lead covered cables, 8 times diameter of cable; for metallic armoured cables, 12 times diameter of cables or in accordance with manufacturer's instructions.
- .5 Cable separation:
 - .1 As shown on drawings.
- .6 After cables are in place, install 3m length of protective sand cover and 38 x 190 mm pressure treated planks.
- .7 Arrange for inspection by the Contract Administrator prior to covering the remainder of the trench. Inspection to occur with base sand and cables installed and 3m length of trench with cover sand and planks in place, but not backfilled.
- .8 Following the inspection of and approval by the Contract Administrator, install remaining protective sand cover and 38 x 190 mm pressure treated planks, then install the warning tape and backfill the remainder of the trench.

1.1 **REFERENCES**

.1 NETA Acceptance Testing Specifications, 2003 (ATS-2003).

1.2 TESTING EQUIPMENT

- .1 All test equipment shall be in good mechanical and electrical condition.
- .2 Accuracy of metering in test equipment shall be appropriate for the test being performed.
- .3 Wave shape and frequency of test equipment output waveforms shall be appropriate for the test and the tested equipment.
- .4 The test equipment shall be calibrated as specified below:
 - .1 The testing organization shall have a calibration program which assures that all applicable test instruments are maintained within rated accuracy for each test instrument calibrated.
 - .2 The firm providing calibration service shall maintain up-to-date instrument calibration instructions and procedures for each test instrument calibrated.
 - .3 Instruments shall be calibrated in accordance with the following frequency schedule:
 - .1 Field instruments: Analog, 6 months maximum. Digital, 12 months maximum.
 - .2 Laboratory instruments: 12 months maximum.
 - .3 Leased specialty equipment: 12 months maximum.
 - .4 Dated calibration labels shall be visible on all test equipment.
 - .5 Records, which show date and results of instruments calibrated or tested, must be kept up-to-date.
 - .6 Calibrating standard shall be of higher accuracy than that of the instrument tested.
- .5 Specific requirements of insulation resistance meters.
 - .1 Must be digital units. Crank-type analog insulation resistance meters will not be acceptable.
- .6 Specific requirements of low-resistance meters:
 - .1 Measure resistance range from 1 $\mu\Omega$ to 1000 Ω .
 - .2 Standard electrician multimeters will not be accepted.

1.3 TESTING REPORT

- .1 Prepare an overall inspection and test report that details all investigations and tests.
- .2 The Contractor shall furnish five paper copies and two electronic copies on CD of each final report.
 - .1 The electronic copies of the report, including the test forms, shall be provided in PDF format.

- .2 The Microsoft Word version of the all completed test forms provided to the Contractor shall also be included on the CDs.
- .3 The report shall be neat and organized. Any omissions, inconsistencies, or incomplete work identified by the Contract Administrator shall be corrected and incorporated into the report in the appropriate section, and completely resubmitted.
- .4 A draft of each report shall be completed and sent to the Contract Administrator for review a maximum of one month after the completion of the inspections at the Site.
- .5 The final report shall be submitted a maximum of two weeks after the Contractor receives the mark-up of the draft report from the Contract Administrator.
- .6 The report shall include the following:
 - .1 Summary of project.
 - .2 Testing Equipment.
 - .3 Detail the type, manufacturer, model, and last calibration date of all testing equipment.
 - .4 Description of equipment tested.
 - .5 Description of all tests.
 - .6 Typed inspection forms including:
 - .1 Identification of the testing organization.
 - .2 Equipment identification.
 - .3 Humidity, temperature, and other conditions that may affect the results of the tests/calibrations.
 - .4 Date of inspections, tests, maintenance, and/or calibrations.
 - .5 Identification of the testing technician.
 - .6 Indication of inspections, tests, maintenance, and/or calibrations performed and recorded, along with charts, and graphs as applicable. All measurements and readings taken shall be noted for inclusion in the report. Where repairs are made, measurements and readings before and after the repair shall be included.
 - .7 Indication of expected results, when calibrations are to be performed.
 - .8 Indication of "as-found" and "as-left" results, as applicable.
 - .7 Itemized list of all repaired deficiencies which shall include:
 - .1 Detailed description of the deficiency.
 - .2 The cost associated with the deficiency repair.
 - .8 Itemized list of all un-repaired deficiencies encountered which shall include:
 - .1 Detailed description of the deficiency.

Part 2 Products

2.1 NOT USED

.1 Not Used

City of Winnipeg Mager Drive Flood and Wastewater Pumping Station Upgrades Bid Opportunity 774-2011

Part 3 Execution

3.1 SCOPE OF TESTING

- .1 MCC-F1, including:
 - .1 Surge Protector
 - .2 Power Meter
 - .3 Circuit Breakers
 - .2 DS-P-F1
 - .3 DS-P-F2
 - .4 PNL-F10
 - .5 XFMR-F10
 - .6 Cables:
 - .1 C-MCC-F1-A
 - .2 C-MCC-F1-B
 - .3 C-XFMR-F10
 - .4 C-PNL-F10
 - .5 C-DS-P-F1
 - .6 C-P-F1
 - .7 C-DS-P-F2
 - .8 C-P-F2
 - .9 C-MS-EF-F1
 - .10 C-MS-SF-F1
 - .11 C-MS-P-L1
 - .12 C-MS-P-L2
 - .13 C-XFMR-L10
 - .7 Grounding System

INPECTION, TESTING AND MAINTENANCE PROCEDURES

.1 General

3.2

- .1 All tests are based on NETA (InterNational Electrical Testing Association) standard ATS-2003. Where manufacturer's specifications, tolerances, and/or published data are not available, refer to the appropriate tables in ATS-2003.
- .2 Torque all accessible bolted electrical connections. Additional requirements apply as specified.
- .3 Utilize the existing drawings for reference while performing the specified electrical inspection work. Where the existing installation deviates from that shown on the drawings, mark-up the drawings with red pen as required to reflect the installation. Include the marked-up drawings in the report.
- .4 The scope of required drawing checks is limited to the equipment and components that are part of the electrical inspection work.
- .5 Any repairs made that affect the accuracy of the drawings shall be marked up on the drawings.

- .6 Drafting of drawings is not required.
- .7 All inspection values, readings, corrections, and assessments shall be clearly recorded for inclusion within the report.
- .8 Where corrections or repairs are made, record both as found/as left test readings on the inspection sheet. If space is not provided on the inspection form, record the readings in the Note fields or on a separate sheet.
- .2 Inspection Forms
 - .1 The inspection forms to be completed by the Contractor are provided for reference in PDF format.
 - .2 Microsoft Word form templates will be provided prior to the work being initiated.
 - .3 Make appropriate print-outs of the inspection forms and utilize for entry of data and test results on site.
 - .4 Utilizing the Microsoft Word form templates, enter the data recorded manually into the forms electronically.
 - .5 Complete the inspection forms in the entirety and include them in the report.
 - .6 Submit electronic PDF copies of the inspection forms.
 - .7 The scope of work required in the specifications is in no way limited by the inspection forms, or spaces provided. Provide additional pages, documents, and forms as required to provide a complete report.
 - .8 The inspection forms may be updated during the Work by the City or Contract Administrator. Utilize the latest forms provided.
 - .9 Perform insulation resistance temperature correction calculations utilizing the following:
 - .1 To correct to 20°C, utilize Table 260805-1.
 - .2 To correct to 40°C, utilize Table 260805-2.

Table 260805-1				
Insulation Resistance Correction Factors (20 °C)				
Measured Temperature (℃)	Oil Immersed Insulation	S olid Insulation		
-10	0.125	0.25		
-5	0.18	0.32		
0	0.25	0.40		
5	0.36	0.50		
10	0.50	0.63		
15	0.75	0.81		
16	0.80	0.85		
17	0.85	0.89		
18	0.90	0.92		
19	0.95	0.96		
20	1.00	1.00		
21	1.08	1.05		
22	1.16	1.10		
23	1.24	1.15		
24	1.32	1.20		
25	1.40	1.25		
30	1.98	1.58		
35	2.80	2.00		
40	3.95	2.50		
45	5.60	3.15		
50	7.85	3.98		
55	11.20	5.00		
60	15.85	6.30		

Table 260805-2						
Insulation Resistance Correction Factors (40 °C)						
Measured Temperature (${}^{oldsymbol{\mathfrak{C}}}$)	Measured Temperature (℃) Oil Immersed Insulation Solid Insulation					
-10	0.03	0.10				
-5	0.04	0.13				
0	0.06	0.16				
5	0.09	0.20				
10	0.13	0.25				
15	0.18	0.31				
16	0.19	0.33				
17	0.21	0.34				
18	0.22	0.36				
19	0.24	0.38				
20	0.25	0.40				
21	0.27	0.42				
22	0.29	0.44				
23	0.31	0.46				
24	0.33	0.48				
25	0.35	0.50				
30	0.50	0.63				
35	0.71	0.79				
40	1.00	1.00				
45	1.41	1.26				
50	2.00	1.59				
55	2.83	2.00				
60	4.00	2.52				

.3 Perform winding resistance temperature correction calculations utilizing the following:

$$R_C = R_M \frac{T_C + T_K}{T_M + T_K}$$

.2 Where, RC = Resistance at corrected temperature.

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RM = Resistance at measured temperature. TC = Temperature to correct to in °C. TM = Measured temperature in °C. TK = Temperature Resistance Constant (234.5 °C for copper, 226.0 °C for aluminum)

3.3 CABLES, < 1000 V (ALSO FEEDERS IN CONDUIT)

- .1 Inspection and testing shall be comprised of the following:
 - .1 For cables/wires 4/0 AWG or larger, inspect bolted electrical connections for high resistance using a low-resistance ohmmeter. Compare bolted connection resistance values to values of similar connections. Investigate and correct values which deviate from those of similar bolted connections by more than 50 percent of the lowest value.
 - .2 Torque all accessible bolted electrical connections.
 - .3 Inspect compression applied connectors for correct cable match and indentation.
 - .4 Inspect grounding and cable/conduit support.
 - .5 Verify that visible cable bends meet or exceed the minimum allowable bending radius.
 - .6 Measure length of cable/conduit and record in meters.
 - .7 If cables/wires are terminated through window-type current transformers, inspect to verify that neutral and ground conductors are correctly placed and that shields are correctly terminated for operation of protective devices.
 - .8 Perform an insulation-resistance test on each conductor. Individually test each conductor with all other conductors and shields grounded. The test duration shall be one minute. Investigate resistances less than 1000 megaohms. The voltage applied shall be 500 Vdc for 300 V rated cables, and 1000 Vdc for 600 V or 1000 V rated cables.

3.4 CIRCUIT BREAKERS, INSULATED-CASE/MOLDED CASE, 600 V

- .1 Inspection and testing shall include the following:
 - .1 Note the equipment nameplate data for inclusion in the report.
 - .2 Record all adjustable settings.
 - .3 Inspect physical and mechanical condition.
 - .4 Inspect anchorage and alignment.
 - .5 Clean the unit.
 - .6 Torque all accessible bolted power connections.
 - .7 Operate the circuit breaker to insure smooth operation.
 - .8 Test all breakers utilizing the "Push-To-Trip" button, if equipped.
 - .9 Move operating handle to the off and on position.
 - .10 Restore breaker position to original position.
- .2 For cables 4/0 AWG and larger, inspect bolted electrical connections for high resistance using a low-resistance ohmmeter. Compare bolted connection resistance values to values of similar connections. Investigate values which deviate from those of similar bolted connections by more than 50 percent of the lowest value.

- .3 For breakers with a frame size greater or equal to 250A, or as specified elsewhere in the specification:
 - .1 Perform an insulation resistance test.
 - .2 Breakers rated < 600V, test voltage is to be 500 VDC.
 - .3 Breakers rated \geq 600V, test voltage is to be 1000 VDC.
 - .4 Perform a contact/pole-resistance test.

3.5 GROUNDING SYSTEM

- .1 Inspection and testing shall be comprised of the following:
 - .1 Perform resistance tests between the main grounding electrode and grounded points in the electrical distribution system located in the switchgear, transformers, and MCCs. Investigate connections with a resistance greater than 0.5 milliohms.

3.6 METERING DEVICES, DIGITAL

- .1 Inspection and testing shall be comprised of the following:
 - .1 Inspect physical and mechanical condition.
 - .2 Torque all bolted connections.
 - .3 Record the equipment nameplate data for inclusion in the report.
 - .4 Verify accuracy of voltage and current at a minimum of two points each.
 - .5 If required, calibrate meters in accordance with manufacturer's published data.

3.7 MOTOR CONTROL CENTRE AND DISTRIBUTION SWITCHBOARDS, 600 V

- .1 Inspection and testing shall be comprised of the following:
 - .1 Inspect the MCC/switchboard physical, electrical, and mechanical condition including evidence of moisture or corona.
 - .2 Verify appropriate anchorage, required area clearances, physical damage, and correct alignment.
 - .3 Inspect all doors, panels, and sections for dents, holes, fit, and missing hardware.
 - .4 Verify that fuse and / or circuit breaker sizes and types correspond to drawings and coordination study as well as to the circuit breaker's address for microprocessor-communication packages.
 - .5 Verify that current and potential transformer ratios correspond to drawings.
 - .6 Perform resistance measurements through bolted connections with a lowresistance ohmmeter. Compare bolted connection resistance values to values of similar connections. Investigate values which deviate from those of similar bolted connections by more than 50 percent of the lowest value.
 - .7 Confirm correct operation and sequencing of electrical and mechanical interlock systems.
 - .8 Attempt closure on locked-open devices. Attempt to open locked-closed devices.
 - .9 Make key exchange with all devices included in the interlock scheme as applicable.
 - .10 Vacuum debris from interior of MCC / switchboard. Clean off all dust and adhesive residue from MCC / switchboard.

- .11 Use appropriate lubrication on moving current-carrying parts and on moving and sliding surfaces.
- .12 Inspect insulators for evidence of physical damage or contaminated surfaces.
- .13 Verify correct barrier and shutter installation and operation.
- .14 Exercise all active components.
- .15 Inspect all mechanical indicating devices for correct operation.
- .16 Verify that filters are in place and / or vents are clear.
- .17 Test operation, alignment, and penetration of instrument transformer withdrawal disconnects, current-carrying and grounding contacts.
- .18 Perform point to point ground-resistance tests to determine the resistance between the main grounding system and all major electrical equipment frames, system neutral, and / or derived neutral points. Investigate point-to-point resistance values which exceed 0.5 ohm.
- .19 Perform insulation-resistance tests at 1000 Vdc for one minute on each bus section, phase-to-phase and phase-to-ground.
- .20 Inspect all surge arrestors if available.
- .21 Inspect all metering devices.
- .22 Inspect and test protective relays.
- .23 Inspect and test all associated motor starters.
- .24 Inspect and test all moulded case feeder breakers. Feeder breakers with a frame size less than 250A, and without long, short, or ground fault settings, may be recorded on the MCC/Switchboard inspection form. Record test results on other breakers on the appropriate inspection form.
- .25 Perform tests for the purpose of evaluating performance of all integral components and their functioning as a complete unit within each MCC cell.
- .26 Verify the correct operation of all interlock safety devices for fail-safe functions in addition to design function.
- .27 Verify the correct operation of all sensing devices, alarms, and indicating devices.

3.8 MOTOR STARTERS, 600 V

- .1 Inspection and testing shall be comprised of the following:
 - .1 Note the equipment nameplate data for inclusion in the report.
 - .2 Record all adjustable settings, size of overload, etc.
 - .3 Inspect physical and mechanical condition.
 - .4 Inspect anchorage, alignment, and grounding.
 - .5 Verify the unit is clean.
 - .6 Torque all accessible bolted power connections.
 - .7 Inspect contactors for evidence of overheating or stress.
 - .8 Visually inspect and exercise circuit breaker.
 - .9 If power fuses are present, record fuse size and type. Measure the resistance of each fuse. Investigate inconsistent resistance values.

3.9 MOTOR STARTERS, SOFT STARTER, 600 V

- .1 Inspection and testing shall be comprised of the following:
 - .1 Note the equipment nameplate data for inclusion in the report.
 - .2 Confirm soft starter parameters match setting sheet, document code 505581-0000-47ED-0002 (MS-P-F1) and 505581-0000-47ED-0003 (MS-P-F2).
 - .3 Record size and setting of overload.
 - .4 Inspect physical and mechanical condition.
 - .5 Inspect anchorage, alignment, and grounding.
 - .6 Verify the unit is clean.
 - .7 Torque all accessible bolted power connections.
 - .8 Inspect contactors for evidence of overheating or stress.
 - .9 Perform resistance measurements with a low-resistance ohmmeter for each pole of the following:
 - .1 Bypass contactor
 - .2 Capacitor contactor, if applicable.
 - .3 Main disconnect/circuit breaker
 - .4 Main fuses
 - .10 Perform insulation resistance measurements. Test voltage for 600V rated equipment is to be 1000V. Disconnect the power cables from the soft starter module and control power fuses prior to test. Test to include:
 - .1 Bypass contactor line and load to GND
 - .2 Bypass contactor line to load with contactor open
 - .11 Perform an operational inspection while starting, running, and stopping the motor at normal load. Include:
 - .1 Measurement of ramp up time
 - .2 Measurement of motor current
 - .3 Recording of soft starter, ammeter, and remote displayed current readings
 - .4 Measurement of ramp down time

3.10 TRANSFORMERS, LOW VOLTAGE, DRY-TYPE

- .1 Inspection and testing shall be comprised of the following:
 - .1 Note the equipment nameplate data for inclusion in the report.
 - .2 Inspect physical and mechanical condition.
 - .3 Inspect anchorage, alignment, and grounding.
 - .4 Clean the unit.
 - .5 Torque all accessible bolted power connections.
 - .6 Record the tap setting.
 - .7 Perform insulation-resistance tests winding-to-winding and each winding-toground. Duration of the test is to be one minute. Calculate the dielectric absorption ratio.
 - .1 600 V windings shall be tested at 1000 Vdc.
 - .2 120/208 V windings shall be tested at 500 Vdc.

3.11 PANELBOARDS, LOW VOLTAGE

- .1 Inspection and testing shall be comprised of the following:
 - .1 Note the equipment nameplate data for inclusion in the report.
 - .2 Inspect physical and mechanical condition.
 - .3 Inspect anchorage, alignment, and grounding.
 - .4 Clean the unit.
 - .5 Inspect breakers and verify mechanical operation by exercising all circuit breakers.
 - .1 Record breaker data on the inspection form.
 - .2 Test all breakers utilizing the "Push-To-Trip" button, if equipped.
 - .3 Move operating handle to the off and on position.
 - .4 Restore breaker position to original position.
 - .6 Test main and feeder/load breakers with a frame size ≥ 250 A, or with long, short, or ground fault settings and complete a separate inspection form for each.
 - .7 Torque all accessible bolted power connections including incoming, load neutral and ground connections.
 - .8 Perform insulation-resistance tests on each bus phase with all other phases grounded.
 - .9 The main breaker, if present, is to be open for the test. If no main breaker is present, disconnect the supply conductors.
 - .10 Open all load breakers.
 - .11 Test voltage for all 600/347 V panelboards to be 1000 Vdc.
 - .12 Test voltage for all 120/208 V panelboards to be 500 Vdc.

1.1 SECTION INCLUDES

.1 Materials and components for dry type transformers up to 600 V primary, equipment identification and transformer installation.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CAN/CSA-C22.2 No.47, Air-Cooled Transformers (Dry Type).
 - .2 CSA C9, Dry-Type Transformers.
- .2 National Electrical Manufacturers Association (NEMA).

1.3 PRODUCT DATA

.1 Submit product data in accordance with Section 01 33 00 - Submittal Procedures.

Part 2 Products

2.1 TRANSFORMERS

- .1 Use transformers of one manufacturer throughout project and in accordance with CAN/CSA-C22.2 No.47.
- .2 Design 1 600V Input,
 - .1 Type: ANN.
 - .2 Three phase, kVA as indicated, 600V input, 120/208 V output, 60 Hz.
 - .3 Voltage taps:
 - .1 2 @ 2.5% FCAN.
 - .2 2 @ 2.5% FCBN.
 - .4 Windings: copper.
 - .5 Insulation: Class H, 180°C.
 - .6 Temperature rise: 115°C at continuous full load.
 - .7 Basic Impulse Level (BIL): standard
 - .8 Hipot: standard
 - .9 Electrostatic shield
 - .10 Average sound level: To meet the local municipal & building codes and meet at minimum the following criteria:
 - 45 dB max. up to 45 kVA
 - 50 dB max. up to 150 kVA
 - .11 Impedance at 170 degrees C: standard
 - .12 Enclosure: as indicated in Schedule 261217-1.
 - .13 Mounting: as indicated in Schedule 261217-1.

- .14 Nameplate to include actual transformer impedance (%Z).
- .15 Finish: in accordance with Section 26 05 01 Common Work Results Electrical.

2.2 EQUIPMENT IDENTIFICATION

- .1 Provide equipment identification in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Label size: 7.
- .3 Indicate equipment identifier, KVA rating, primary and secondary voltage.

Part 3 Execution

3.1 INSTALLATION

- .1 Mount dry type transformers up to 75 kVA as indicated on the drawings. Provide brackets and bolts for wall mounted transformers. Ensure all transformers have good ventilation.
- .2 Ensure adequate clearance around transformer for ventilation.
- .3 Install transformers in level upright position.
- .4 Install non-combustible insulating board, extending 300mm around transformer on all sides, behind transformer to meet CEC code requirements.
- .5 Remove shipping supports only after transformer is installed and just before putting into service.
- .6 Loosen isolation pad bolts until no compression is visible.
- .7 Make primary and secondary connections in accordance with wiring diagram.
- .8 Mount transformers to reduce direct and transmitted noise. Mount core and coils of transformers.
- .9 Energize transformers after installation is complete.
- .10 Adjust tap connections to give a continuous secondary voltage of 120 volts phase to neutral, under load.

3.2 TESTING

- .1 Utilize test form provided. Complete test form in full.
- .2 Perform an insulation-resistance test. Individually test each winding with all other windings grounded, and test winding to winding, with both windings ungrounded. The test voltage shall be 1000 VDC, unless otherwise indicated by the manufacturer. The test duration shall be one minute.

.3 Measure and record the voltage on the primary and secondary of the transformer. Adjust the tap position as required. Record final tap position and voltage.

Schedule 261217-1: Transformers

Identifier	Location	Size	Voltage	Enclosure Type	Mounting
XFMR-F10	Electrical Room	30 kVA	600:120/208V, 3Ø	NEMA 1	Floor

1.1 SECTION INCLUDES

.1 Materials and installation for standard and custom breaker type panelboards.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CSA C22.2 No.29, Panelboards and enclosed Panelboards.

1.3 SHOP DRAWINGS

- .1 Submit product data in accordance with Section 01 33 00 Submittal Procedures.
- .2 Submit layout drawings for panelboard including all dimensions and showing barriers.
- .3 Submit wiring diagram for power metering.
- .4 For TVSS units:
 - .1 Provide verification that the TVSS complies with the required ANSI/UL 1449 3rd Edition listing by Underwriters Laboratories (UL) or other Nationally Recognized Testing Laboratory (NRTL). Compliance may be in the form of a file number that can be verified on UL's website or on any other NRTL's website, as long as the website contains the following information at a minimum: model number, TVSS Type, system voltage, phases, modes of protection, Voltage Protection Rating (VPR), and Nominal Discharge Current (In).
 - .2 For sidemount mounting applications (TVSS mounted external to electrical assembly), electrical/mechanical drawings showing unit dimensions, weights, installation instruction details, and wiring configuration.

1.4 O&M Manual

.1 Include TVSS Operation and maintenance manuals.

Part 2 Products

2.1 PANELBOARDS, 240 V OR LESS

- .1 Panelboards: to CSA C22.2 No.29 and product of one manufacturer.
 - .1 In addition to CSA requirements, manufacturer's nameplate must show fault current that panel including breakers has been built to withstand.
- .2 208V / 240 V panelboards: bus and breakers rated for 10 kA (symmetrical) interrupting capacity, or as indicated.
- .3 Sequence phase bussing with odd numbered breakers on left and even on right, with each breaker identified by permanent number identification as to circuit number and phase.

- .4 Panelboards: mains, number of circuits, and number and size of branch circuit breakers as indicated.
- .5 Main Breaker:
 - .1 Main Breaker to be top mounted.
 - .2 Backfed main breakers are not acceptable.
- .6 Two (2) keys for each panelboard and key panelboards alike.
- .7 Copper bus with neutral of same ampere rating as mains.
- .8 Trim with concealed front bolts and hinges.
- .9 Trim and door finish: baked grey enamel.
- .10 Enclosure: 508mm (20") wide
- .11 Acceptable manufacturers and models:
 - .1 Square D NQOD series.
 - .2 Cutler-Hammer PRL1

2.2 BREAKERS

- .1 Breakers: to Section 26 28 21 Moulded Case Circuit Breakers.
- .2 Breakers with thermal and magnetic tripping in panelboards except as indicated otherwise.

2.3 EQUIPMENT IDENTIFICATION

- .1 Provide equipment identification in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Nameplate for each panelboard size 7 engraved as follows:
 - .1 Line 1 is to be the panel identifier as indicated on the drawings, for example "PNL-F10".
 - .2 Line 2 is to be the voltage, for example "120/208V, $3\emptyset$ ".
- .3 Complete circuit directory with typewritten legend.

Part 3 Execution

3.1 INSTALLATION

- .1 Locate panelboards as indicated and mount securely, plumb, true and square, to adjoining surfaces.
- .2 Install surface mounted panelboards on plywood backboards. Where practical, group panelboards on common backboard.

- .3 Mount panelboards to height of two (2) metres to top of cover, as required by Code, or as indicated.
- .4 Connect loads to circuits.

3.2 TESTING

.1 Test in accordance with Section 26 08 05.

1.1 SUBMITTALS

- .1 Provide submittals in accordance with Section 01 33 00 Submittal Procedures.
- .2 Submit product data sheets for sills, busbars and compartments. Include product characteristics, physical size and finish.
- .3 Manufacturer's Instructions: provide to indicate special handling criteria, installation sequence, and cleaning procedures.
- .4 Submit shop drawings and indicate:
 - .1 Outline dimensions.
 - .2 Configuration of identified compartments.
 - .3 Floor anchoring method and dimensioned foundation template.
 - .4 Cable entry and exit locations.
 - .5 Dimensioned position and size of busbars and details of provision for future extension.
 - .6 Schematic and wiring diagrams.
- .5 Closeout Submittals: provide operation and maintenance data for motor control centre for incorporation into manual specified in Section 01 78 00 Closeout Submittals.
 - .1 Include data for each type and style of starter.

Part 2 Products

2.1 SUPPLY CHARACTERISTICS

.1 600 V, 60Hz, wye connected, 3 phase, 3 wire, grounded neutral.

2.2 GENERAL DESCRIPTION

- .1 Compartmentalized vertical sections with common power busbars.
- .2 Floor mounting, free standing, enclosed dead front.
- .3 Indoor CSA 1 enclosure, front mounting.
- .4 Class I, Type B-d.
- .5 Manufacturer of Motor Control Centre to be the same as the soft starters.
- .6 Nameplates: white with black letters.

- .7 Acceptable manufacturer:
 - .1 Allen Bradley
 - .2 Eaton Cutler Hammer (with soft starters as specified)
 - .3 Or approved equal in accordance with B6.

2.3 VERTICAL SECTION CONSTRUCTION

- .1 Independent vertical sections fabricated from rolled flat steel sheets bolted together to form rigid, completely enclosed assembly.
- .2 Dimensions: 2286 mm (90") high, 508 mm (20") deep and 508 mm (20") wide, except as noted on the Drawings.
- .3 Assembled sections into a group having a common power bus and forming an enclosure to which additional sections may be readily added.
- .4 Design for all power and control connections to be made from the front. All bus and feeder bolted connections shall be accessible from the front.
- .5 Sections with horizontal wiring spaces top and bottom and with 102 mm full height vertical wiring spaces with cable tile supports. Insulate wireways from horizontal and vertical bus.
- .6 Each vertical section divided into compartment units, minimum 165 mm high, as indicated.
- .7 Each unit to have complete top and bottom steel plate for isolation between units.
- .8 Horizontal wireways, equipped with cable supports, across top and bottom, extending full width of motor control centre, isolated from busbars by steel barriers.
- .9 Vertical wireways c/w doors for load and control conductors extending full height of vertical sections, and equipped with cable tie supports. Installation wiring to units accessible with doors open and units in place.
- .10 Stab opening protection: Removable protective caps.
- .11 Isolation barriers between units and wireways.
- .12 Openings, with removable cover plates, in side of vertical sections for horizontal wiring between sections.
- .13 Incoming cables to enter at bottom.
- .14 Provision for outgoing cables to exit via top or bottom.
- .15 Removable lifting means.
- .16 Provision for future extension of both ends of motor control centre including busbars without need for further drilling, cutting or preparation in field.

- .17 Divide assembly for shipment to site, complete with hardware and instructions for re-assembly.
- .18 Provide all spaces complete with bussing hardware and other accessories required so that additional combination starter units can be readily installed. Provide barriers to isolate the space from all buswork.
- .19 Provide barriers to isolate all buswork to prevent accidental contact when starter units are removed or spaced are provided. Barriers shall also provide phase-to-phase isolation of the vertical bus.
- .20 Master nameplate lamacoid: text as shown on the drawings.

2.4 SILLS

.1 Continuous channel iron floor sills for mounting bases with 19 mm diameter holes for bolts.

2.5 BUSBARS

- .1 Main horizontal and branch vertical, three phase high conductivity tin plated copper busbars in separate compartment bare self-cooled, extending entire width and height of motor control centre, supported on insulators and rated:
 - .1 Main horizontal busbars: 800 A.
 - .2 Branch vertical busbars: 300 A.
- .2 Branch vertical busbars for distribution of power to units in vertical sections.
- .3 No other cables, wires, equipment in main and branch busbar compartments.
- .4 Brace buswork to withstand effects of short-circuit current of 42 kA rms symmetrical.
- .5 Bus supports: with high dielectric strength, low moisture absorption, high impact material and long creepage surface designed to discourage collection of dust.

2.6 GROUND BUS

- .1 Copper ground bus extending entire width of motor control centre.
 - .1 Size: 6 x 25 mm (1/4" x 1")
 - .2 Plating: Tin
 - .3 Location: Bottom
- .2 Vertical ground bus, full height of section, tied to horizontal ground bus, engaged by plug-in unit ground stab.
 - .1 Material: tin plated copper.

2.7 TRANSIENT VOLTAGE SURGE SUPPRESSOR

.1 Supply and install a Transient Voltage Surge Suppressor (TVSS) where shown on the drawings.

.2 Requirements:

- .1 TVSS units and all components shall be designed, manufactured, and tested in accordance with the latest applicable UL standard (ANSI/UL 1449 3rd Edition).
- .2 Voltage: Refer to drawings.
- .3 Maximum Continuous Operating Voltage (MCOV): The MCOV shall not be less than 115% of the nominal system operating voltage.
- .4 The suppression system shall incorporate thermally protected metal-oxide varistors (MOVs) as the core surge suppression component for the service entrance and all other distribution levels. The system shall not utilize silicon avalanche diodes, selenium cells, air gaps, or other components that may crowbar the system voltage leading to system upset or create any environmental hazards.
- .5 Protection Modes The TVSS must protect all modes of the electrical system being utilized. The required protection modes are:
 - .1 3Ø, 3W System: L-L, and L-G
 - .2 3Ø, 4W Wye System: L-L, L-N, L-G, and N-G
 - .3 1Ø, 3W Wye System: L-L, L-N, L-G, and N-G
- .6 Nominal Discharge Current (In) All TVSSs applied to the distribution system shall have a 20kA In rating regardless of their TVSS Type (includes Types 1 and 2) or operating voltage. TVSSs having an In less than 20kA shall be rejected.
- .7 ANSI/UL 1449 3rd Edition Voltage Protection Rating (VPR) The maximum ANSI/UL 1449 3rd Edition VPR for the device shall not exceed the following:
 - .1 L-N, L-G, N-G:

	.1	120/208 V:	700V
	.2	347/600 V:	1500V
.2	L-L:		
	.1	120/208 V:	1200V
	.2	347/600 V:	3000V

.3 TVSS Design

- .1 Maintenance Free Design The TVSS shall be maintenance free and shall not require any user intervention throughout its life. TVSSs containing items such as replaceable modules, replaceable fuses, or replaceable batteries shall not be accepted. TVSSs requiring any maintenance of any sort such as periodic tightening of connections shall not be accepted. TVSSs requiring user intervention to test the unit via a diagnostic test kit or similar device shall not be accepted.
- .2 Balanced Suppression Platform The surge current shall be equally distributed to all MOV components to ensure equal stressing and maximum performance. The surge suppression platform must provide equal impedance paths to each matched MOV. Designs incorporating replaceable TVSS modules shall not be accepted.

.3 Electrical Noise Filter – Each unit shall include a high-performance EMI/RFI noise rejection filter. Noise attenuation for electric line noise shall be up to 50 dB from 10 kHz to 100 MHz using the MIL-STD-220A insertion loss test method.

.4 Internal Connections – No plug-in component modules or printed circuit boards shall be used as surge current conductors. All internal components shall utilize low impedance conductors.

- .5 Monitoring Diagnostics Each TVSS shall provide the following integral monitoring options:
 - .1 Protection Status Indicators Each unit shall have a green / red solid-state indicator light that reports the status of each protection mode on each phase.
- .6 The absence of a green light and the presence of a red light shall indicate that damage has occurred on the respective phase or mode. All protection status indicators must indicate the actual status of the protection on each phase or mode. If power is removed from any one phase, the indicator lights must continue to indicate the status of the protection on all other phases and protection modes. Diagnostics packages that simply indicate whether power is present on a particular phase shall not be accepted.
- .4 Overcurrent Protection
 - .1 The unit shall contain thermally protected MOVs. These thermally protected MOVs shall have a thermal protection element packaged together with the MOV in order to achieve overcurrent protection of the MOV. The thermal protection element shall disconnect the MOV(s) from the system in a fail-safe manner should a condition occur that would cause them to enter a thermal runaway condition.
- .5 Surge Current Capacity The minimum surge current capacity the device is capable of withstanding shall be as shown in the following table:

.1	600V Equipment –Service Entrance:	250 kA

- .2 600V Panelboards Not Service Entrance: 120 kA
- .3 240V or less Panelboards –Service Entrance: 120 kA
- .4 240V or less Distribution Panelboards Not Service Entrance: 40 kA
- .6 Panelboard Installation Requirements:
 - .1 The TVSS shall not limit the use of through-feed lugs, sub-feed lugs, and sub-feed breaker options.
 - .2 The TVSS shall be installed immediately following the load side of the main breaker. TVSSs installed in main lug only panelboards shall be installed immediately following the incoming main lugs.
 - .3 The panelboard shall be capable of re-energizing upon removal of the TVSS.
 - .4 Utilize a breaker, appropriately rated as directed by the TVSS manufacturer, to connect the TVSS to the panelboard. The TVSS shall be located directly adjacent to the 30A circuit breaker.
 - .5 The TVSS shall be included and mounted within the panelboard by the manufacturer of the panelboard where shown on the drawings.
 - .1 The complete panelboard including the TVSS shall be CSA/cUL listed.
 - .6 Where shown on the drawings, a TVSS may be installed external to the panelboard.
 - .1 Lead length between the breaker and suppressor shall be kept as short as possible to ensure optimum performance. Any excess conductor length shall be trimmed in order to minimize let-through voltage. The installer shall comply with the manufacturer's recommended installation and wiring practices.

2.8 POWER METER

- .1 Where indicated on the drawings, provide a microprocessor based multifunction, power meter.
- .2 Requirements:
 - .1 Multifunction electrical measurement on 3 phase power systems.
 - .2 Conform to ANSI C62.41 (6KV)
 - .3 User programmable for voltage range to any PT ratio.
 - .4 Accept a direct voltage input range of up to 576 Volts Line to Neutral, and a range of up to 721 Volts Line to Line.
 - .5 Accept a current input of up to 11 amps continuous. Start up current for a 5 Amp input shall be no greater than .005 Amps.
 - .6 Fault Current Withstand:
 - .1 100 Amps for 10 seconds, 300 Amps for 3 seconds, and 500 Amps for 1 second.
 - .7 Programmable for current to any CT ratio. The use of DIP switches for selecting fixed ratios shall not be acceptable.
 - .8 Maximum burden of 0.005VA per phase, at the maximum at 11 Amperes continuous input.
 - .9 All inputs and outputs shall be galvanically isolated to 2500 Volts AC.
 - .10 The meter shall accept current inputs of class 10: (0 to 11A), 5 Amp Nominal, and class 2 (0 to 2A), 1A Nominal Secondary.
 - .11 The meter shall have an accuracy of +/- 0.1% or better for volts and amps, and 0.2% for power and energy functions. The meter shall meet the accuracy requirements of IEC687 (class 0.2%) and ANSI C12.20 (Class 0.2%).
 - .12 The meter shall provide true RMS measurements of voltage, phase to neutral and phase to phase; current, per phase and neutral.
 - .13 Function Requirements:
 - .1 Volts, Amps, kW, kVAR, PF, kVA (per phase)
 - .2 Frequency, kWh, kVAh, kVARh
 - .3 Min / Max recording capability
- .3 Communications port:
 - .1 One port with RS485
 - .2 Modbus RTU, 9600 baud to 57,600 baud.
- .4 Acceptable products:
 - .1 Eaton IQ 150-M-6-5-1-1.

2.9 VOLTAGE MONITORING RELAY

- .1 Requirements,
 - .1 Suitable for direct connection to MCC bus having nominal operating voltage of 600 V line-to-line.
 - .2 Adjustable nominal input voltage via potentiometer from 500 V to 600 V.

- .3 Undervoltage trip point:
 - .1 Adjustable from 88% to 92% of nominal voltage.
- .4 Voltage unbalance:
 - .1 Adjustable from 2% to 10%.
- .5 Phase loss detection:
 - .1 Triggered upon \geq 15% unbalance.
 - .2 Response time ≤ 200 msec.
- .6 Trip delay:
 - .1 Adjustable from 0.25 to 30 sec.
- .7 Automatic reset (restart) delay:
 - .1 Adjustable from 0.25 to 64 sec.
 - .2 Adjustable random restart delay from 3 to 15 sec.
- .8 Faults stored in non-volatile memory.
 - .1 Storage of the last 10 faults.
- .9 Status and faults displayed on LED readout.
- .10 Remote reset input.
- .11 CSA approved.
- .2 Relay output:
 - .1 Equipped with, at minimum, one Form C electromechanical dry contact output for monitoring.
 - .1 Relay contact to be closed during normal operation and open upon loss of 600 V power on any phase.
 - .2 Actuate relay on any of the following:
 - .1 Phase A-B, B-C, or C-A voltage less than 550 V.
 - .2 Voltage unbalance greater than 10%.
 - .3 Rated at 10A resistive @ 250 VAC, 6A inductive (0.4 PF) @ 250 VAC.
 - .4 Mechanical life of 1×10^7 operations.
- .3 Acceptable products:
 - .1 SSAC WVM011AL.

2.10 MOTOR STARTERS AND DEVICES

- .1 Equip the MCC with combination starters as specified and shown on the drawings.
- .2 Refer to Section 26 29 10 Motor Starters to 600 V.

2.11 STARTER UNIT COMPARTMENTS

.1 Units EEMAC size 5 and smaller, circuit breaker units 225A and smaller, plug-in type with self-disconnect. Guide rail supports for units to ensure that stabs make positive contact with vertical bus. Provision for units to be installed or removed, off load, while buses energized.

.2 Unit mounting:

- .1 Engaged position unit stabbed into vertical bus.
- .2 Withdrawn position unit isolated from vertical bus but supported by structure.
- .3 Provision for positive latching in either engaged or withdrawn position and padlocking in withdrawn position.
- .4 Stab-on connectors free floating tin plated clips, self-aligning, backed up with steel springs.
- .3 External operating handle of circuit switch interlocked with door to prevent door opening with switch in "on" position. Provision for padlock to lock operating handle in "off" position and lock door closed.
- .4 Hinge unit doors on same side.
- .5 Overload relays manually reset from front with door closed.
- .6 Pushbuttons and indicating lights mounted on door front.
- .7 Devices and components by one manufacturer to facilitate maintenance.
- .8 Pull-apart terminal blocks for power and control to allow removal of starter units without removal of field wiring.
- .9 Control wiring shall be extended from each starter module to the control terminal section, including all auxiliary contacts. A multi unit style terminal block having screw type terminal connections shall be installed on standoff supports on back plate.
- .10 All terminals shall be number coded or otherwise suitably identified to indicate which section or module of the MCC they are associated with and their function.
- .11 Complete control wiring diagrams for each starter with conductor identification clearly shown shall be affixed to the interior cover of the starter section or provide a book of wiring diagrams for all starters in each MCC.
- .12 MCCs shall be fitted with on main 600 V / 120 V control transformer of sufficient V.A. capacity to handle the control requirements of the whole unit plus capacity for external control devices.
- .13 Primary and secondary high rupturing capacity (HRC) fusing shall be installed on the control transformer.
- .14 Equip door of each individual unit with a removable plate replaceable with similar plate complete with pushbuttons, pilot lights or selector switches as required. Use pilot lights of push-to-test type and push button of heavy-duty oil tight construction.

2.12 WIRING IDENTIFICATION

.1 Provide wiring identification in accordance with Section 26 05 00 - Common Work Results - For Electrical.

2.13 EQUIPMENT IDENTIFICATION

- .1 Provide equipment identification in accordance with Section 26 05 00 Common Work Results For Electrical.
 - .1 Motor control centre main nameplate: size No. 7, engraved as indicated.
 - .2 Individual compartment nameplates: size No. 5, engraved as indicated.

2.14 FINISHES

- .1 Apply finishes in accordance with Section 26 05 00 Common Work Results For Electrical.
- .2 Paint motor control centre exterior light gray and interiors white.

2.15 SOURCE QUALITY CONTROL

- .1 Provide manufacturer's type test certificates including short circuit fault damage certification up to short circuit values specified under bus bracing.
- .2 Contract Administrator to witness standard factory testing of complete motor control centre including operation of switches, circuit breakers, starters and controls.

Part 3 Execution

3.1 INSTALLATION

- .1 Set and secure motor control centre in place on channel bases, rigid, plumb and square to building floor and wall.
- .2 Make field power and control connections as indicated.
- .3 Ensure correct overload heater elements are installed.
- .4 Coordinate concrete pad with bevelled edges as shown on the Drawings, sized to suit MCC, install and level channel sills and mount MCC.

3.2 FIELD QUALITY CONTROL

- .1 Perform tests in accordance with Section 26 05 00 Common Work Results For Electrical.
- .2 Ensure moving and working parts are lubricated where required.
- .3 Operate starters in sequence to prove satisfactory performance of motor control centre during 8 hour period.

1.1 SECTION INCLUDES

.1 Switches, receptacles, wiring devices, cover plates and their installation.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International)
 - .1 CSA-C22.2 No.42-99(R2002), General Use Receptacles, Attachment Plugs and Similar Devices.
 - .2 CSA-C22.2 No.42.1-00, Cover Plates for Flush-Mounted Wiring Devices (Bi-national standard, with UL 514D).
 - .3 CSA-C22.2 No.55-M1986(July 2001), Special Use Switches.
 - .4 CSA-C22.2 No.111-00, General-Use Snap Switches (Bi-national standard, with UL 20, twelfth edition).

1.3 SHOP DRAWINGS AND PRODUCT DATA

.1 Submit shop drawings and product data in accordance with Section 01 33 00 - Submittal Procedures.

Part 2 Products

2.1 SWITCHES

- .1 15 A, 120 V, single pole switches to: CSA-C22.2 No.55 and CSA-C22.2 No.111.
- .2 Manually-operated heavy duty ac switches with following features:
 - .1 Heavy duty mounting strap.
 - .2 Terminal holes approved for No. 10 AWG wire.
 - .3 Silver alloy contacts.
 - .4 One piece lexan toggle, lever, and cam.
 - .5 Suitable for back and side wiring.
 - .6 Green hex head grounding terminal.
- .3 Toggle operated fully rated for tungsten filament and fluorescent lamps, and up to 80% of rated capacity of motor loads.
- .4 Switches of one manufacturer throughout project.
- .5 Acceptable manufacturer:
 - .1 Arrow Hart 1201 series or approved equal in accordance with B6.

2.2 RECEPTACLES

- .1 Duplex receptacles, CSA type 5-15 R, 125 V, 15 A, U ground, heavy duty specification grade to: CSA-C22.2 No.42 with following features:
 - .1 Heavy duty nylon face with steel reinforcing plate in centre.
 - .2 Suitable for No. 10 AWG for back and side wiring.
 - .3 Break-off links for use as split receptacles.
 - .4 Receptacle contacts to utilize spring steel clips to reduce contact fatigue.
- .2 Receptacles of one manufacturer throughout project.
- .3 Acceptable manufacturer:
 - .1 Hubbell 8200 or approved equal in accordance with B6.

2.3 COVER PLATES

- .1 Cover plates for wiring devices to: CSA-C22.2 No.42.1.
- .2 Cover plates from one manufacturer throughout project.
- .3 Sheet steel utility box cover for wiring devices installed in surface-mounted utility boxes.
- .4 Stainless steel, 1 mm thick cover plates wiring devices mounted in flush-mounted outlet box.
- .5 Sheet metal cover plates for wiring devices mounted in surface-mounted FS or FD type conduit boxes.
- .6 Weatherproof double lift spring-loaded cast aluminum cover plates, complete with gaskets for duplex receptacles as indicated.

Part 3 Execution

3.1 INSTALLATION

- .1 Switches:
 - .1 Install single throw switches with handle in "UP" position when switch closed.
 - .2 Install switches in gang type outlet box when more than one switch is required in one location.
 - .3 Mount toggle switches at height in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Receptacles:
 - .1 Install receptacles in gang type outlet box when more than one receptacle is required in one location.
 - .2 Mount duplex receptacles vertically.
 - .3 Mount receptacles at height in accordance with Section 26 05 01 Common Work Results Electrical.

.3 Cover plates:

- .1 Protect stainless steel cover plate finish with paper or plastic film until painting and other work is finished.
- .2 Install suitable common cover plates where wiring devices are grouped.
- .3 Do not use cover plates meant for flush outlet boxes on surface-mounted boxes.
- .4 Install a permanent lamacoid for all wiring devices indicating the circuit(s) contained within.
 - .1 Example: F10-2 (Panel F10, circuit 2).

1.1 SECTION INCLUDES

.1 Materials for moulded-case circuit breakers and circuit breakers.

1.2 RELATED SECTIONS

.1 Section 01 33 00 - Submittal Procedures.

1.3 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CSA-C22.2 No. 5, Moulded-Case Circuit Breakers, Moulded-Case Switches and Circuit-Breaker Enclosures (Tri-national standard with UL 489, tenth edition, and the second edition of NMX-J-266-ANCE).

1.4 SUBMITTALS

.1 Submit product data in accordance with Section 01 33 00 - Submittal Procedures.

Part 2 Products

2.1 BREAKERS GENERAL

- .1 Moulded-case circuit breakers, and Circuit breakers to CSA C22.2 No. 5
- .2 Common-trip breakers: with single handle for multi-pole applications.
- .3 Magnetic instantaneous trip elements in circuit breakers to operate only when value of current reaches setting.
- .4 Circuit breakers to have minimum 10kA symmetrical rms interrupting capacity rating, or higher as indicated.
- .5 Moulded case circuit breaker to operate automatically by means of thermal and magnetic tripping devices to provide inverse time current tripping and instantaneous tripping for short circuit protection.
- .6 Include:
 - .1 On-off locking device.
 - .2 Neutral and Ground bus bars, fully rated.

2.2 MS-P-F1.CB

- .1 Requirements:
 - .1 Frame Size: 400 A
 - .2 Trip Rating: 250 A

.3	Interrupting Rating:	25 kA @ 600 VAC
.4	Туре:	Electronic LSIG
.5	Long Time PU:	250 A (Fixed by plug)
.6	Long Time Delay:	Fixed
.7	Short Time Pickup:	2 - 8 x Plug (Adjustable)
.8	Short Time Delay:	Inst - 300 ms (Adjustable)
.9	Instantaneous:	Fixed (4000 A)
.10	Ground Fault PU:	80 - 400 A (Adjustable)
.11	Ground Fault Delay:	Inst - 500 ms (Adjustable)
.12	Model:	Cutler Hammer KD3400F frame, KES3400LSIG (DigitripRMS 310) trip unit, and 4KES250T fixed rating plug, or approved equal in accordance with B6.

2.3 MS-P-F2.CB

.1 Requirements:

.1	Frame Size:	400 A
.2	Trip Rating:	400 A
.3	Interrupting Rating:	25 kA @ 600 VAC
.4	Type:	Electronic LSIG
.5	Long Time PU:	400 A (Fixed by plug)
.6	Long Time Delay:	Fixed
.7	Short Time Pickup:	2 - 8 x Plug (Adjustable)
.8	Short Time Delay:	Inst - 300 ms (Adjustable)
.9	Instantaneous:	Fixed (4000 A)
.10	Ground Fault PU:	80 - 400 A (Adjustable)
.11	Ground Fault Delay:	Inst - 500 ms (Adjustable)
.12	Model:	Cutler Hammer KD3400F frame, KES3400LSIG (DigitripRMS 310) trip unit, and 4KES400T fixed rating plug, or approved equal in accordance with B6.

2.4 MS-SF-F1.MCP

.1 Requirements:

.1	Trip Rating:	15 A
.2	Interrupting Rating:	25 kA @ 600 VAC
.3	Туре:	Thermal Magnetic

2.5 MS-EF-F1.MCP

.1 Requirements:

.1	Trip Rating:	15 A
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.2 Interrupting Rating: 25 kA @ 600 VAC

2.6

2.7

	.3	Type:	Thermal Magnetic
	CB-XI	FMR-F10	
.1	Requir	ements:	
	.1	Trip Rating:	40A
	.2	Interrupting Rating:	25 kA @ 600 VAC
	.3	Туре:	Thermal Magnetic
	CB-MS	8-P-L1	
.1 Requirements:		ements:	
	.1	Frame Size:	160 A
	.2	Trip Rating:	125 A
	.3	Interrupting Rating:	25 kA @ 600 VAC
	.4	Type:	Electronic LSIG
	.5	Long Time PU:	60 - 160 A (Adjustable)
	.6	Long Time Delay:	2 - 24 ms (Adjustable)
	.7	Short Time Pickup:	2 - 12 x Plug (Adjustable)
	.8	Short Time Delay:	Inst - 300 ms (Adjustable)
	.9	Instantaneous:	Fixed (1920 A)
	.10	Ground Fault PU:	0.2 - 1.0 x Frame (32 – 160 A) (Adjustable)
	.11	Ground Fault Delay:	Inst - 300 ms (Adjustable)
	.12	Model:	Cutler Hammer HFDE316036 or approved equal in accordance with B6.

2.8 CB-MS-P-L2

.1 Requirements:

.1	Frame Size:	160 A
.2	Trip Rating:	125 A
.3	Interrupting Rating:	25 kA @ 600 VAC
.4	Type:	Electronic LSIG
.5	Long Time PU:	60 - 160 A (Adjustable)
.6	Long Time Delay:	2 -24 ms (Adjustable)
.7	Short Time Pickup:	2 - 12 x Plug (Adjustable)
.8	Short Time Delay:	Inst - 300 ms (Adjustable)
.9	Instantaneous:	Fixed (1920 A)
.10	Ground Fault PU:	0.2 - 1.0 x Frame (32 – 160 A) (Adjustable)
.11	Ground Fault Delay:	Inst - 300 ms (Adjustable)
.12	Model:	Cutler Hammer HFDE316036 or approved equal in accordance with B6.

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2.9 CB-XFMR-L10

.1 Requirements:

.1	Trip Rating:	40 A
.2	Interrupting Rating:	25 kA @ 600 VAC
.3	Type:	Thermal Magnetic

Part 3 Execution

3.1 INSTALLATION

.1 Install circuit breakers as indicated.

1.1 SECTION INCLUDES

.1 Materials and installation for non-fused disconnect switches.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CAN/CSA C22.2 No.4, Enclosed Switches.

1.3 SUBMITTALS

.1 Submit product data in accordance with Section 01 33 00 - Submittal Procedures.

Part 2 Products

2.1 DISCONNECT SWITCHES

- .1 Fusible disconnect switch in CSA Enclosure Type 12, to CAN/CSA C22.2 No.4, size as indicated.
- .2 100% load break, load make rated.
- .3 Provision for padlocking in the OFF switch position.
- .4 Mechanically interlocked door to prevent opening when handle in ON position.
- .5 Quick-make, quick-break action.
- .6 ON-OFF switch position indication on switch enclosure cover.
- .7 Neutral and ground bars, with a minimum ampere rating equal to the disconnect switch.
- .8 Fusing: As shown on the drawings.
- .9 Acceptable manufacturers:
 - .1 Square D.
 - .2 Cutler Hammer.

2.2 FUSES

- .1 Supply and install fuses as shown on the drawings.
- .2 Supply three (3) spare fuses of each size.

2.3 EQUIPMENT IDENTIFICATION

- .1 Provide equipment identification in accordance with Section 26 05 01 Common Work Results Electrical.
- .2 Indicate equipment identifier, as shown on the drawings, on size 4 nameplate.

Part 3 Execution

- 3.1 INSTALLATION
 - .1 Install disconnect switches.
 - .2 Connect line and load cables to all disconnect switches.

1.1 **REFERENCES**

- .1 National Electrical Manufacturer's Association (NEMA)
 - .1 NEMA Standards Publication ICS 2-2000: Industrial Control and Systems Controllers, Contactors and Overload Relays Rated 600 Volts.

1.2 SUBMITTALS

- .1 Provide submittals in accordance with Section 01 33 00 Submittal Procedures.
- .2 Product Data:
 - .1 Provide manufacturer's printed product literature, specifications and datasheet and include product characteristics, performance criteria, physical size, finish and limitations.
- .3 Shop Drawings:
 - .1 Provide shop drawings: in accordance with Section 01 33 00 Submittal Procedures.
 - .1 Provide shop drawings for each type of starter to indicate:
 - .1 Mounting method and dimensions.
 - .2 Starter size and type.
 - .3 Layout and components or internal units and front panels.
 - .4 Enclosure types.
 - .5 Wiring diagram.
 - .6 Interconnection diagrams, as applicable.
 - .7 When air-cooled systems are provided, the following shall also be shown:
 - .1 Air inlet and outlet passages.
 - .2 Cooling fans.
 - .3 Filters.

1.3 CLOSEOUT SUBMITTALS

- .1 Provide maintenance materials in accordance with Section 01 78 00 Closeout Submittals.
- .2 Submit operation and maintenance data for each type and style of motor starter for incorporation into maintenance manual.
- Part 2 Products
- 2.1 GENERAL
 - .1 Starters: to NEMA ICS 2-2000.

.2 Overload Relays

- .1 The electronic overload relay shall be designed for compliance to the following standards:
 - .1 EN 60947-4-1
 - .2 EN 60947-5-1
 - .3 UL508
 - .4 CSA C22.2 No. 14
- .2 The electronic overload relay shall be self-powered with no external power connections to ensure overload protection.
- .3 The electronic overload relay shall provide current measurement-based protection.
- .4 Motor current shall be monitored through three integral current transformers that power the overload protection circuitry.
- .5 The electronic overload relay shall operate on 150mW or less of power.
- .6 The electronic overload relay shall provide 1 N.O. and 1 N.C. isolated auxiliary contacts.
- .7 All relay contacts shall be rated AC15 / B600.
- .8 A trip indicator flag shall be provided at the overload relay face for visual trip status indication.
- .9 A reset button shall be provided at the overload relay face for the purpose of trip resetting.
- .10 A mechanical trip cam shall be provided at the overload relay face for the purpose of mechanically operating both sets of contacts.
- .11 Wiring terminals shall provide IP20 finger protection.
- .12 The electronic overload relay and accessories shall be rated for an operating environment of -20°C to +60 C (-4 to +140 F).
- .13 The electronic overload relay shall be capable of operating in an environment with a relative humidity range of 0 to 95%, non-condensing.
- .14 The electronic overload relay shall incorporate the following protection function capabilities:
 - .1 Thermal Overload
 - .1 The thermal overload algorithm shall employ a time-current integration model based on the composite average phase current as compared to the threshold setting.
 - .2 The electronic overload relay shall provide ambient temperature compensated thermal protection.
 - .3 The electronic overload relay shall offer a FLA setting range of 5:1 or greater.
 - .4 The electronic overload relay shall provide DIP switch selectable trip classes (10, 15, 20, or 30).
 - .5 The electronic overload relay shall incorporate a thermal memory circuit to ensure accurate protection for both hot and cold motors.
 - .6 The electronic overload relay shall provide manual-only trip resetting capability with an option for DIP switch selectable reset mode (manual / automatic-manual).

- .7 The electronic overload relay shall provide trip-free operation.
- .8 A current adjustment shield accessory shall be offered that provides protection from inadvertent adjustment of the FLA setting when installed.
- .2 Phase Loss
 - .1 The electronic overload relay shall incorporate a phase loss detection circuit for responsive phase loss tripping performance.
 - .2 The typical reaction time for phase loss tripping shall be 3 seconds.
- .15 Acceptable Products
 - .1 Allen-Bradley E1 Plus Electronic Overload Relay,
 - .2 Or approved equal in accordance with B6.
- .3 Equipment Identification:
 - .1 Provide equipment identification in accordance with Section 26 05 00 Common Work Results for Electrical.
 - .2 Colour: White nameplate, black letters.
 - .3 Text Size: 8mm high letters.
 - .4 Text as shown on the drawings.
- .4 Control Wiring:
 - .1 Starters Size 0-3:
 - .1 Copper, 16 AWG, TEW unless otherwise indicated.
 - .2 Starters Size 4+:
 - .1 Tinned copper, 14 AWG, TEW.
- .5 Wire Identification:
 - .1 Identify each wire and terminal for external connections, within starter, with permanent number marking identical to diagram. Markings are to be computer generated.
- .6 Device Identification:
 - .1 Door-mounted indicating lights, push buttons, selector switches, as indicated on the drawings. Identification to be lamacoids.
 - .2 On the door interior, mark the identification (i.e. L501-HS-4) adjacent to each door component. The identification is to be provided by a lamacoid or permanent machine made stick-on label.
 - .3 Internal components such as contactors and relays must be identified. Identify relays on the base or backpan rather than on the replaceable relay component.
- .7 Finishes:
 - .1 Apply finishes to enclosure in accordance with Section 26 05 00 Common Work Results for Electrical.

2.2 MANUAL MOTOR STARTERS

- .1 Single phase manual motor starters of size, type, rating, and enclosure type as indicated, with components as follows:
 - .1 Switching mechanism, quick make and break.
 - .2 One overload heater, manual reset, trip indicating handle.
- .2 Accessories:
 - .1 Pushbutton: heavy duty, oil tight, labelled as indicated.
 - .2 Indicating light: heavy duty, oil tight, type and colour as indicated.
 - .3 Locking tab to permit padlocking in "ON" or "OFF" position.

2.3 FULL VOLTAGE MAGNETIC STARTERS

- .1 Magnetic of size, type, and rating as indicated with components as follows:
 - .1 Contactor solenoid operated, rapid action type.
 - .2 Motor overload protective device in each phase, manually reset from outside enclosure.
 - .3 Wiring and schematic diagram inside starter enclosure in visible location.
 - .4 Identify each wire and terminal for external connections, within starter, with permanent number marking identical to diagram.
- .2 Combination type starters to include circuit breaker or motor circuit protector with operating lever on outside of enclosure to control circuit breaker or motor circuit protector, and provision for:
 - .1 Locking in "OFF" position with up to 3 padlocks.
 - .2 Independent locking of enclosure door.
 - .3 Provision for preventing switching to "ON" position while enclosure door open.
- .3 Control Transformer:
 - .1 Single phase, dry-type, with 600V primary and 120V secondary, complete with primary and secondary fusing, installed in enclosure with soft starter, as indicated.
 - .2 Calculate required size of the control transformer. The size shown on the drawings is the minimum size. Provide size as required for appropriate operation of the starter, plus 20% spare capacity.
- .4 Accessories:
 - .1 Pushbuttons and selector switches: heavy duty, oil tight, labelled as indicated.
 - .2 Indicating lights: heavy duty, oil tight, type and color as indicated.
 - .3 1-N/O and 1-N/C spare auxiliary contacts unless otherwise indicated.

2.4 THREE PHASE TWO SPEED STARTERS

- .1 Three phase two speed separate winding starters of size, type, rating and enclosure type as indicated with components as follows:
 - .1 Two-3 pole motor starters.
 - .1 Mechanically interlocked.

- .2 Two overload relays, each with manual reset.
- .3 Shorting contactor.
- .2 Accessories:
 - .1 Pushbuttons and Selector switches: heavy duty, oil tight, labelled as indicated.
 - .2 Indicating lights: heavy duty, oil tight, type and colour as indicated.

2.5 SOFT STARTERS

- .1 Design requirements:
 - .1 The Short Circuit Current Rating (SSCR) of the assembly must equal or exceed 22kA.
 - .2 Ventilation system designed for ambient temperature range of 5°C to 35°C. Enclosure temperature not to exceed 45°C.
- .2 Soft Starter Module:
 - .1 Equipped with integral bypass contactor.
 - .2 Acceptable products: Allen Bradley SMC-Flex, Model number 150-F201NCD
- .3 Bypass starter:
 - .1 NEMA, Size 5
 - .2 120 VAC coil
 - .3 Overload:
 - .1 Solid State
 - .2 Class 20, self powered, with phase loss detection
 - .3 1 N/O, and 1 N/C contact
 - .4 Resettable via the front without opening the door
 - .5 Label Overload Reset button as follows:

OVERLOAD RESET FOR BYPASS STARTER

- .4 Isolation Contactor:
 - .1 NEMA, Size 5.
 - .2 120 VAC Coil.
- .5 Control Transformer:
 - .1 Single phase, dry-type, with 600V primary and 120V secondary, complete with primary and secondary fusing, installed in enclosure with soft starter, as indicated.
 - .2 Calculate required size of the control transformer. The size shown on the drawings is the minimum size. Provide size as required for appropriate operation of the starter, plus 20% spare capacity.
- .6 Cooling:
 - .1 Provide cooling system as required to maintain an acceptable enclosure.
 - .2 Intake fan located at bottom of enclosure.

- .3 Exhaust vent located at top of enclosure.
- .7 Door-mounted ammeter and hour meter.
- .8 Door-mounted Human Interface Module (HIM).
- .9 Pilot Devices:
 - .1 Pushbuttons and selector switches: Allen-Bradley 800H series, labelled as indicated.
 - .2 Indicating lights: Allen-Bradley 800H series, LED bulb, type and color as indicated.
 - .3 Start pushbuttons to utilize a red cap, and stop pushbuttons to utilize a green cap.
- .10 Documentation:
 - .1 Provide door pocket with complete set of drawings for each starter.

2.6 CONTROL TRANSFORMERS

- .1 Single phase, dry type, control transformer with primary voltage as indicated and 120 V secondary, complete with secondary fuse, installed in with starter as indicated.
- .2 Size control transformer for control circuit load plus 20% spare capacity.

2.7 ACCESSORIES

- .1 Pushbutton: heavy duty, oil tight as required.
- .2 Selector switches: heavy duty, oil tight as required.
- .3 Indicating lights: heavy duty, oil tight, type and colour as indicated.

2.8 SPARE PARTS

- .1 Extra Materials:
 - .1 Provide listed spare parts for each different size and type of starter.
 - .1 One (1) complete set of spare fuses for each size of starter.
 - .2 Two (2) indicating lamp bulbs of each type.
- .2 Two (2) relays of each type (base not required).
- .3 Spare soft starter components:
 - .1 Spare complete soft starter module
 - .2 Spare HIM module
 - .3 Spare NEMA Size 5 contactor
 - .4 Spare overload assembly
 - .5 Spare breaker with 400A and 250A rating plugs and electronic trip unit.
 - .6 Control power transformer.

Part 3 Execution

3.1 INSTALLATION

- .1 Install starters and control devices in accordance with manufacturer's instructions.
- .2 Install and wire starters and controls as indicated.
- .3 Ensure correct fuses installed.
- .4 Confirm motor nameplate and adjust overload device to suit.

3.2 FIELD QUALITY CONTROL

- .1 Perform tests in accordance with Section 26 05 00 Common Work Results for Electrical and manufacturer's instructions.
- .2 Operate switches and contactors to verify correct functioning.
- .3 Perform starting and stopping sequences of contactors and relays.
- .4 Do not start the flood pumps without prior approval from the Contract Administrator.
- .5 Check that sequence controls, interlocking with other separate related starters, equipment, control devices, operate as indicated.
- .6 Perform testing as specified in 26 08 05.

1.1 **REFERENCES**

- .1 American National Standards Institute (ANSI).
 - .1 ANSI C82.1-04, Lamp Ballasts-Line Frequency Fluorescent Lamp Ballast.
 - .2 ANSI C82.4-02(R2007), Ballasts for High-Intensity-Discharge and Low-Pressure Sodium Lamps Multi Supply Type.
- .2 American National Standards Institute/Institute of Electrical and Electronics Engineers (ANSI/IEEE).
 - .1 ANSI/IEEE C62.41-1991, Recommended Practice for Surge Voltages in Low-Voltage AC Power Circuits.
- .3 ASTM International Inc.
 - .1 ASTM F1137-00(2006), Standard Specification for Phosphate/Oil and Phosphate/Organic Corrosion Protective Coatings for Fasteners.
- .4 Canadian Standards Association (CSA International).
- .5 ICES-005-07, Radio Frequency Lighting Devices.
- .6 Underwriters' Laboratories of Canada (ULC).

1.2 ACTION AND INFORMATIONAL SUBMITTALS

- .1 Provide submittals in accordance with Section 01 33 00 Submittal Procedures.
- .2 Product Data:
 - .1 Provide manufacturer's printed product literature, specifications and datasheet and include product characteristics, performance criteria, physical size, finish and limitations.

Part 2 Products

2.1 LAMPS

.1 Fluorescent lamps to be - T8, 32 Watt, medium bi-pin, rapid-start, 4100 K, 30,000 hour lamp life, 2950 initial lumens, CRI 80; or as indicated.

2.2 BALLASTS

- .1 Fluorescent ballast: CBM and CSA certified, energy efficient type, IC electronic.
 - .1 Rating: 120 V, 60 Hz for use with 2-32W, lamps.
 - .2 Totally encased and designed for 40 degrees Celsius ambient temperature.
 - .3 Power factor: minimum 95% with 95% of rated lamp lumens.
 - .4 Current crest factor: 1.7 maximum.

- .5 Harmonics: 10 % maximum THD.
- .6 Operating frequency of electronic ballast: 20 kHz minimum.
- .7 Total circuit power: 62 Watts.
- .8 Ballast factor: greater than 0.90.
- .9 Sound rated: Class A.
- .10 Mounting: integral with luminaire.

2.3 FINISHES

.1 Light fixture finish and construction to meet ULC listings and CSA certifications related to intended installation.

2.4 OPTICAL CONTROL DEVICES

.1 As indicated in luminaire schedule.

2.5 LUMINAIRES

.1 As indicated in luminaire schedule.

Part 3 Execution

3.1 INSTALLATION

- .1 Locate and install luminaires as indicated.
- .2 Provide adequate support to suit ceiling system.
- .3 Install a permanent label or lamacoid for all luminaires indicating the circuit(s) contained within.
 - .1 Example: F10-2 (Panel F10, circuit 2)

3.2 WIRING

- .1 Connect luminaires to lighting circuits:
 - .1 Install rigid PVC conduit for luminaires as indicated.

3.3 LUMINAIRE SUPPORTS

.1 Support luminaires from ceiling in accordance with local inspection requirements.

3.4 LUMINAIRE ALIGNMENT

- .1 Align luminaires mounted in continuous rows to form straight uninterrupted line.
- .2 Align luminaires mounted individually parallel or perpendicular to building grid lines.

1.1 SECTION INCLUDES

.1 Materials and installation for emergency lighting systems.

1.2 REFERENCES

- .1 Canadian Standards Association (CSA International).
 - .1 CSA C22.2 No.141-M1985(R1999), Unit Equipment for Emergency Lighting.

1.3 SUBMITTALS

- .1 Submit product data in accordance with Section 01 33 00 Submittal Procedures.
- .2 Data to indicate system components, mounting method, source of power and special attachments.

Part 2 Products

2.1 EQUIPMENT

- .1 Emergency lighting equipment: to CSA C22.2 No.141.
- .2 Supply voltage: 120 V ac.
- .3 Output voltage: 12 V dc.
- .4 Operating time: as shown in schedule on drawings.
- .5 Battery: sealed, maintenance free.
- .6 Charger: solid state, multi-rate, voltage/current regulated, inverse temperature compensated, short circuit protected with regulated output of plus or minus 0.01V for plus or minus 10% input variations.
- .7 Solid state transfer circuit.
- .8 Low voltage disconnect: solid state, modular, operates at 80% battery output voltage.
- .9 Signal lights: solid state, for 'Fault''.
- .10 Lamp heads: integral on unit and remote, 345 degrees horizontal and 180 degrees vertical adjustment. Lamp type: MR16, 12 W.
- .11 Cabinet: suitable for direct or shelf mounting to wall and c/w knockouts for conduit. Removable or hinged front panel for easy access to batteries.
- .12 Finish: white.

- .13 Auxiliary equipment:
 - .1 Test switch.
 - .2 Battery disconnect device.

Part 3 Execution

3.1 INSTALLATION

- .1 Install unit equipment.
- .2 Direct heads.
- .3 Demonstrate emergency lighting operation and coverage to Contract Administrator.