

APPENDIX 'E'

MANITOBA HYDRO GAS RESPONSE LETTER

January 2, 2026

MH Gas File # 2025-0648

Aaron Fleming
Dillon Consulting
100 Innovation Drive
Winnipeg, MB R3T 6G2

Dear Aaron Fleming:

Re: Kilcona Park and Harbourview Road Reconstruction

Manitoba Hydro (Gas) has reviewed the design submitted by Dillon Consulting for the Kilcona Park and Harbourview Road Reconstruction. The following parameters shall be followed when working in proximity to all natural gas services. Please ensure that all requirements are communicated to your contractor.

1. Natural Gas Record Drawings

- During the review it was noted that Manitoba Hydro's natural gas plant is unlabeled. Please update your records in accordance with the attached as-built drawings.
- Note: Services are not shown and must be traced for location.

2. Special Concerns

- Upon review, it was noted that proposed road reconstruction occurs over two 60.3 mm steel distribution pressure gas services. During construction, gas services should not be undermined or exposed past the 3 o'clock and 9 o'clock positions on the cross section of the pipe.
- Please locate any services within 1.0 m or underneath the proposed road construction, and investigate to determine depth of cover in relation to both existing and proposed grades. Note that all locating and soft-digging requirements listed below are to be upheld.
- If it is determined that a final minimum depth of cover of 450 mm cannot be maintained for the services, then contact David Finnbogason at dfinnbogason@hydro.mb.ca to discuss options pertaining to relocations or lowerings as soon as possible. Under normal circumstances, the amount of time required to mobilize for service relocations or lowerings (60.3 mm) is approximately 1-2 months.
- Caution must be used to ensure the integrity of the pipeline coating. Any damages to the coating must be reported to and repaired at no cost by Manitoba Hydro prior to backfilling.

3. Insufficient Cover

- Absolutely no work including concrete cutting or pavement breaking may occur over the pipelines (regardless of size) until depth of cover is determined.

4. Asphalt Overlays and Road Reconstruction

- When excavations for concrete works are required within 1.0 m of any natural gas service, the pipe must be exposed by hand or soft dig methods to verify the service elevation at intervals to be determined by the site inspector.
- Should a service be exposed to sub-base, it requires rock wrap and may also require lowering.

5. Please add a “Caution – Gas” note (on the IFC drawings) to your drawing set wherever gas services are present:

6. Service Relocations (road reconstruction)

- This project may impact services. Services that are to be exposed in the subgrade must be rock wrapped and lowered during construction or replaced prior to construction. Manitoba Hydro will not be able to complete rock wrapping or lowering of any services unless the lowering is minimal (i.e. < 100-150 mm or < 4-6”).
- Manitoba Hydro is currently performing lowerings and rock wrapping free of charge to City Of Winnipeg works during normal working hours.
- Under normal circumstances, the amount of time required to mobilize for this work is approximately 2-3 weeks.
- Please contact Curtis Menzul at 204-360-5286 or cmenzul@hydro.mb.ca for any work required on site.

7. General:

- Please note that the requirements of Manitoba Hydro’s Safe Excavation and Safety Watch guidelines shall apply. All natural gas pipelines and service lines must be properly located and marked by Manitoba Hydro personnel. This can be arranged by visiting **ClickBeforeYouDigMB.com** or call **1-800-940-3447**. Construction operations are not to commence unless these conditions are adhered to.
- All excavations within 1.0 m of any natural gas service must be completed by hand or Hydro-excavation.
- A minimum 450 mm of cover shall be maintained in all areas where highway rated equipment will be crossing, traveling or compacting over the gas service lines. Vibratory compaction cannot be used over or within 1.0 m of a service.
- If highway rated equipment must cross, travel, or compact over the gas service with less than the minimum depth of cover, or if equipment heavier than highway rated load cross the service then submit construction/crossing plans to David Finnbogason at dfinnbogason@hydro.mb.ca. Earth bridging or steel plates must be placed over the service and extend a minimum of 1.0 m on either side at each crossing location when crossing with less than minimum cover.
- All construction operations within the vicinity of natural gas pipelines are to take place in a manner so as not to damage or cause detriment to the integrity of the natural gas

pipeline. Any damages to the coating must be reported to and repaired at no cost by Manitoba Hydro prior to backfilling.

Manitoba Hydro believes that there should be no problem with this work; however, Manitoba Hydro makes no representations or warranties in that regard.

If you have any questions or comments, please contact the undersigned.

Regards,

A handwritten signature in black ink, appearing to read 'D. Finnbogason', written in a cursive style.

David Finnbogason, P.Eng
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DF/SR

Cc: Curtis Menzul, Gas Operations MTCE – Sutherland Ave, Manitoba Hydro
Robert Morrison, Damage Prevention – Sutherland Ave, Manitoba Hydro
Aaron Dueck, District Service Worker – Henlow Bay, Manitoba Hydro
Aldo Garofalo, Gas Operations MTCE – Sutherland Ave, Manitoba Hydro